

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: U-02278	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT OR CA AGREEMENT NAME: NATURAL BUTTES UNIT	
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. WELL NAME and NUMBER: NATURAL BUTTES UNIT 573-17E	
3. ADDRESS OF OPERATOR: 1060 EAST HIGHWAY 40 CITY VERNAL STATE UT ZIP 84078		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL (FOOTAGES): AT SURFACE: 813 FSL 481 FEL 39.942764 LAT 109.568022 LON AT PROPOSED PRODUCING ZONE: SAME 39.942816 -109.567332		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 17 10S 21E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 45.9 MILES SOUTH OF VERNAL, UTAH		12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 481	16. NUMBER OF ACRES IN LEASE: 1440	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 4330	19. PROPOSED DEPTH: 9,793	20. BOND DESCRIPTION: NM 2308	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5180 GL	22. APPROXIMATE DATE WORK WILL START:	23. ESTIMATED DURATION: 45 DAYS	

24. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2	13-3/8	H-40	48#	45	SEE ATTACHED EIGHT POINT PLAN
12-1/4	9-5/8	J-55	36#	2,300	SEE ATTACHED EIGHT POINT PLAN
7-7/8	4-1/2	N-80	11.6#	9,793	SEE ATTACHED EIGHT POINT PLAN

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Sr. Regulatory Assistant

SIGNATURE [Signature] DATE 8/17/2006

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining

API NUMBER ASSIGNED: 43-047-38510

APPROVAL:

Date: 08-10-07
By: [Signature]

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DIV. OF OIL, GAS & MINING

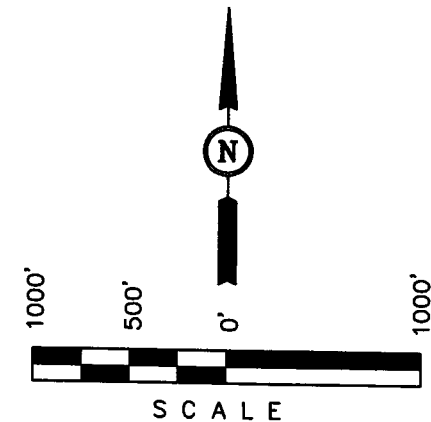
T10S, R21E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, NBU #573-17E, located as shown in the SE 1/4 SE 1/4 of Section 17, T10S, R21E, S.L.B.&M., Uintah County, Utah.

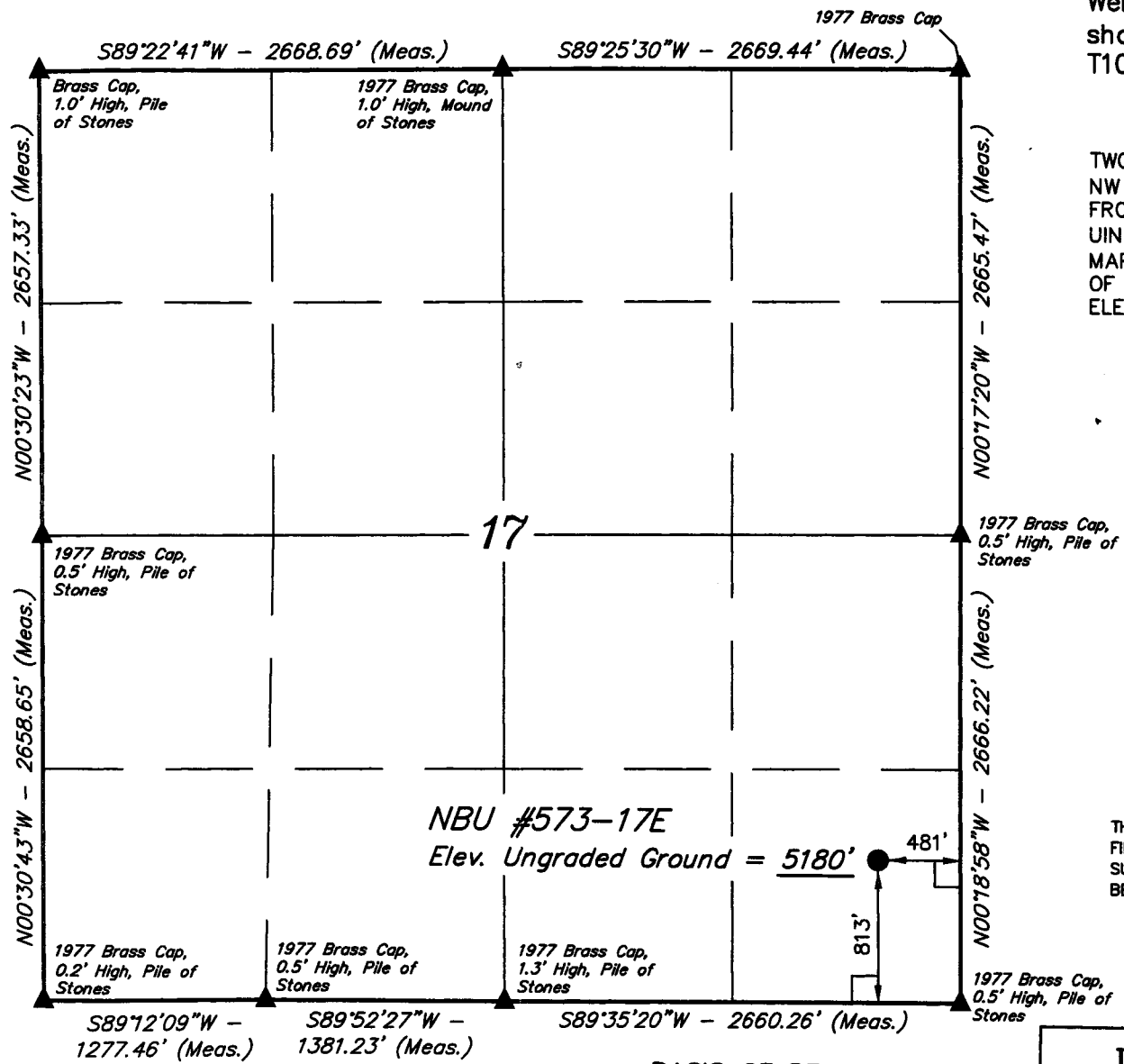
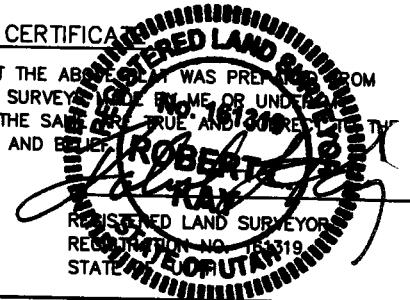
BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYING BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 39°56'33.95" (39.942764)
LONGITUDE = 109°34'04.88" (109.568022)
(NAD 27)
LATITUDE = 39°56'34.08" (39.942800)
LONGITUDE = 109°34'02.40" (109.567333)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-20-06	DATE DRAWN: 06-22-06
PARTY G.S. K.C. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

NATURAL BUTTE UNIT 573-17E SE/SE, SEC. 17, T10S, R21E, S.L.B.&M.. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,256'
Wasatch	4,425'
Chapita Wells	5,068'
Buck Canyon	5,764'
North Horn	6,297'
Island	7,180'
KMV Price River	7,271'
KMV Price River Middle	8,287'
KMV Price River Lower	9,108'
Sego	9,593'

Estimated TD: **9,793' or 200'± below Sego top**

Anticipated BHP: 5,347 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

							<u>RATING FACTOR</u>		
	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
NATURAL BUTTE UNIT 573-17E
SE/SE, SEC. 17, T10S, R21E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN
NATURAL BUTTE UNIT 573-17E
SE/SE, SEC. 17, T10S, R21E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **142 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **895 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN
NATURAL BUTTE UNIT 573-17E
SE/SE, SEC. 17, T10S, R21E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

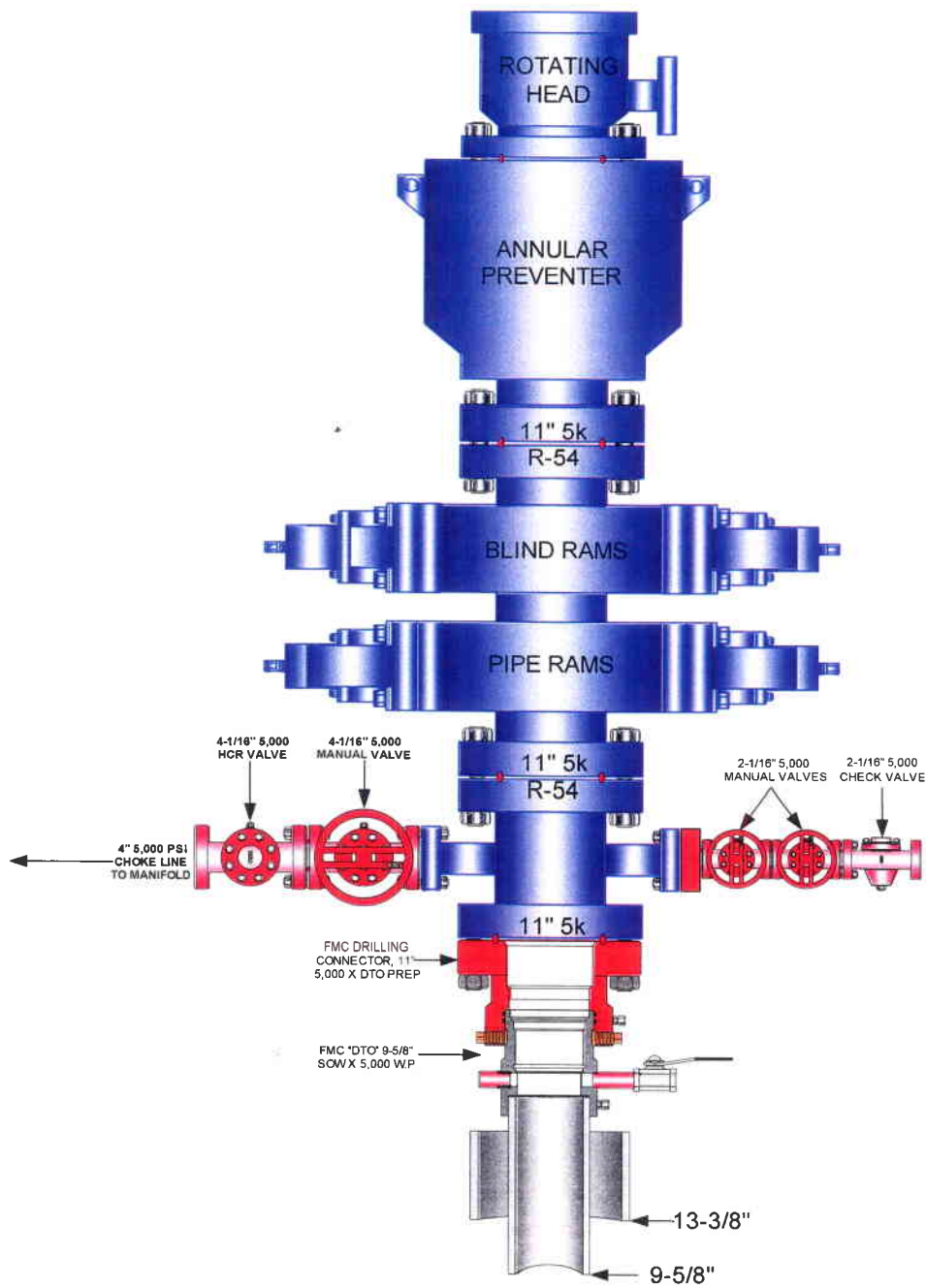
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds² will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

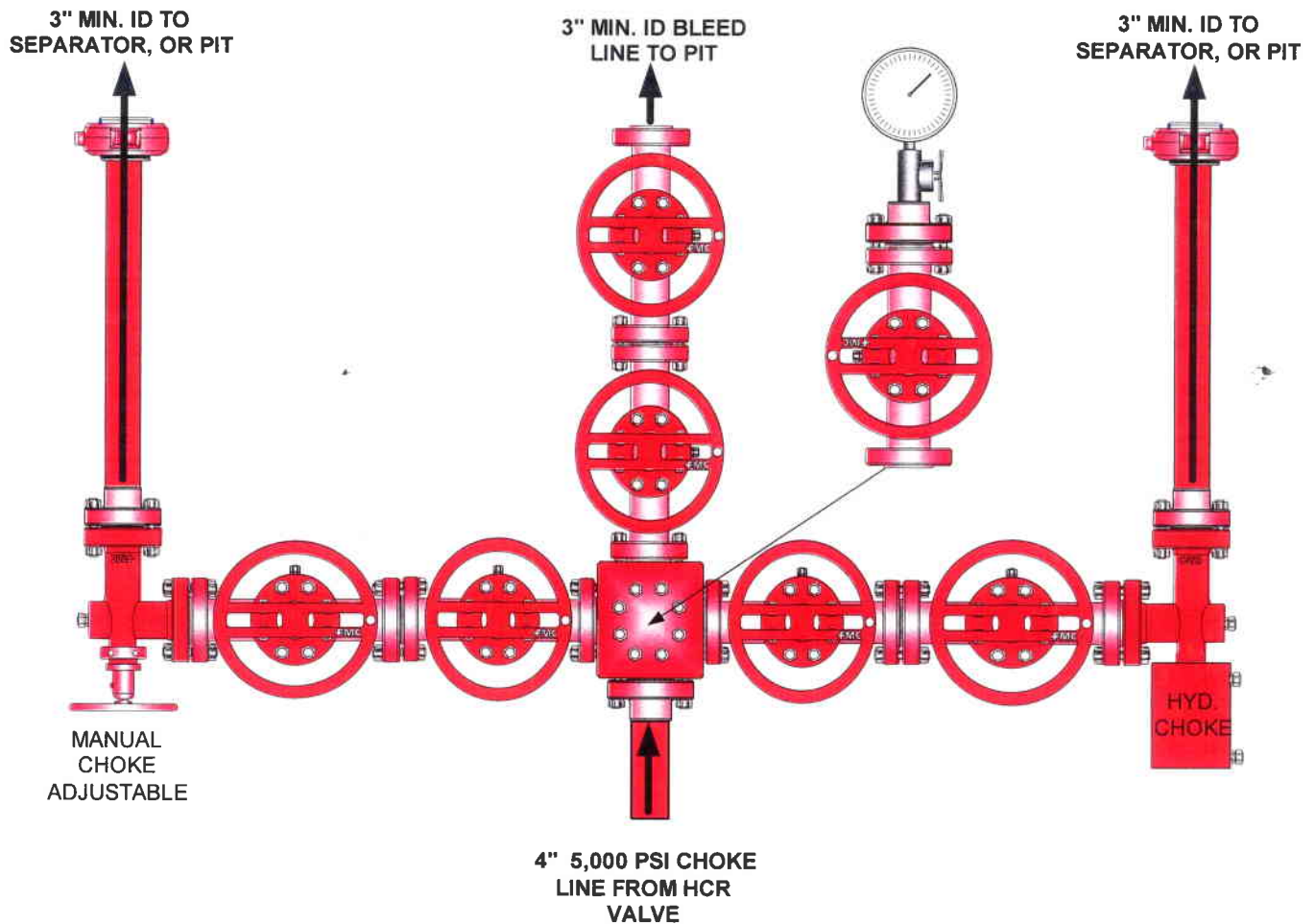
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**NATURAL BUTTES UNIT 573-17E
SE/SE, Section 17, T10S, R21E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 528 feet long with a 30-foot right-of-way, disturbing approximately 0.36 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.20 acres. The pipeline is approximately 4814 feet long with a 40 foot right of way, disturbing approximately 4.42 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 45.9 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 528' in length.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 4814' x 40'. The proposed pipeline leaves the eastern edge of the well pad proceeding in a northerly direction for an approximate distance of 4814' tying into proposed pipeline for Natural Buttes Unit 567-17E located in the NWNE of Section 17, T10S, R21E (Lease U-01791). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A.

(Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil North of Corner #5. The stockpiled location topsoil will be stored between Corners #8 and #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with

the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

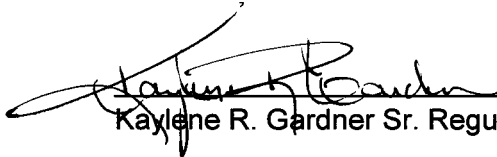
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Natural Buttes Unit 573-17E Well, located in the SESE, of Section 17, T10S, R21E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

August 17, 2006
Date


Kaylene R. Gardner Sr. Regulatory Assistant

EOG RESOURCES, INC.

NBU #573-17E

LOCATED IN UTAH COUNTY, UTAH
SECTION 17, T10S, R21E, S.L.B.&M.

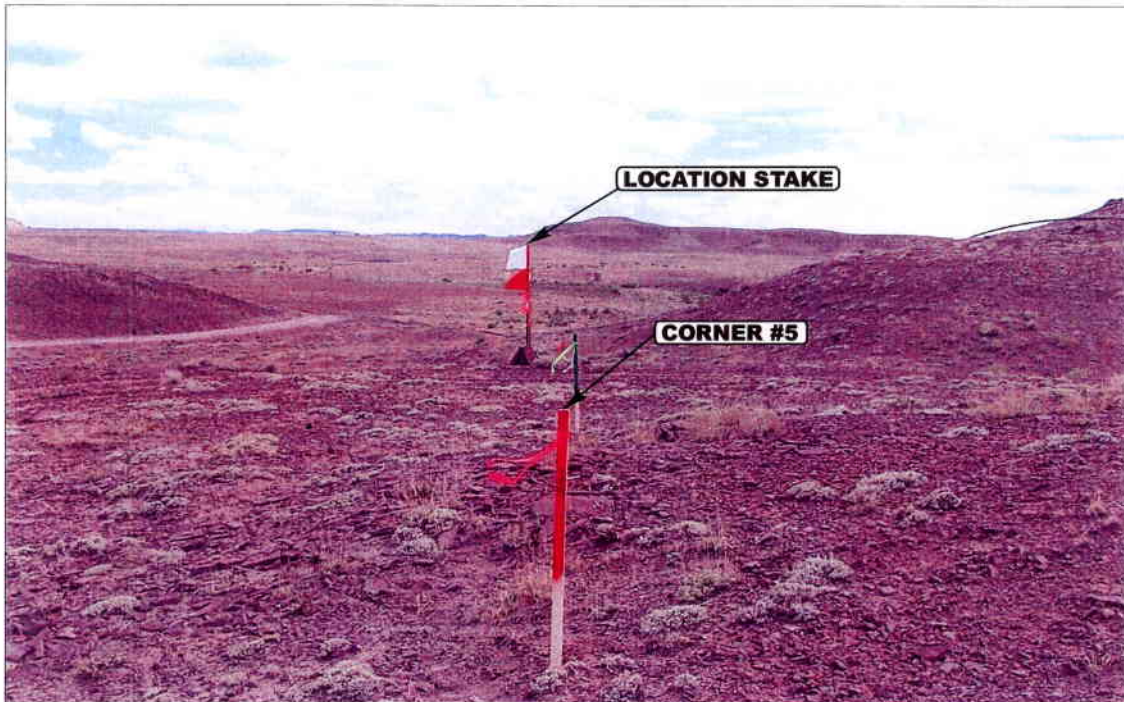


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 26 06
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: L.K.

REVISED: 00-00-00

EOG RESOURCES, INC.

NBU #573-17E

SECTION 17, T10S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION ALONG THE SEEP RIDGE ROAD APPROXIMATELY 11.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 100' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 45.9 MILES.

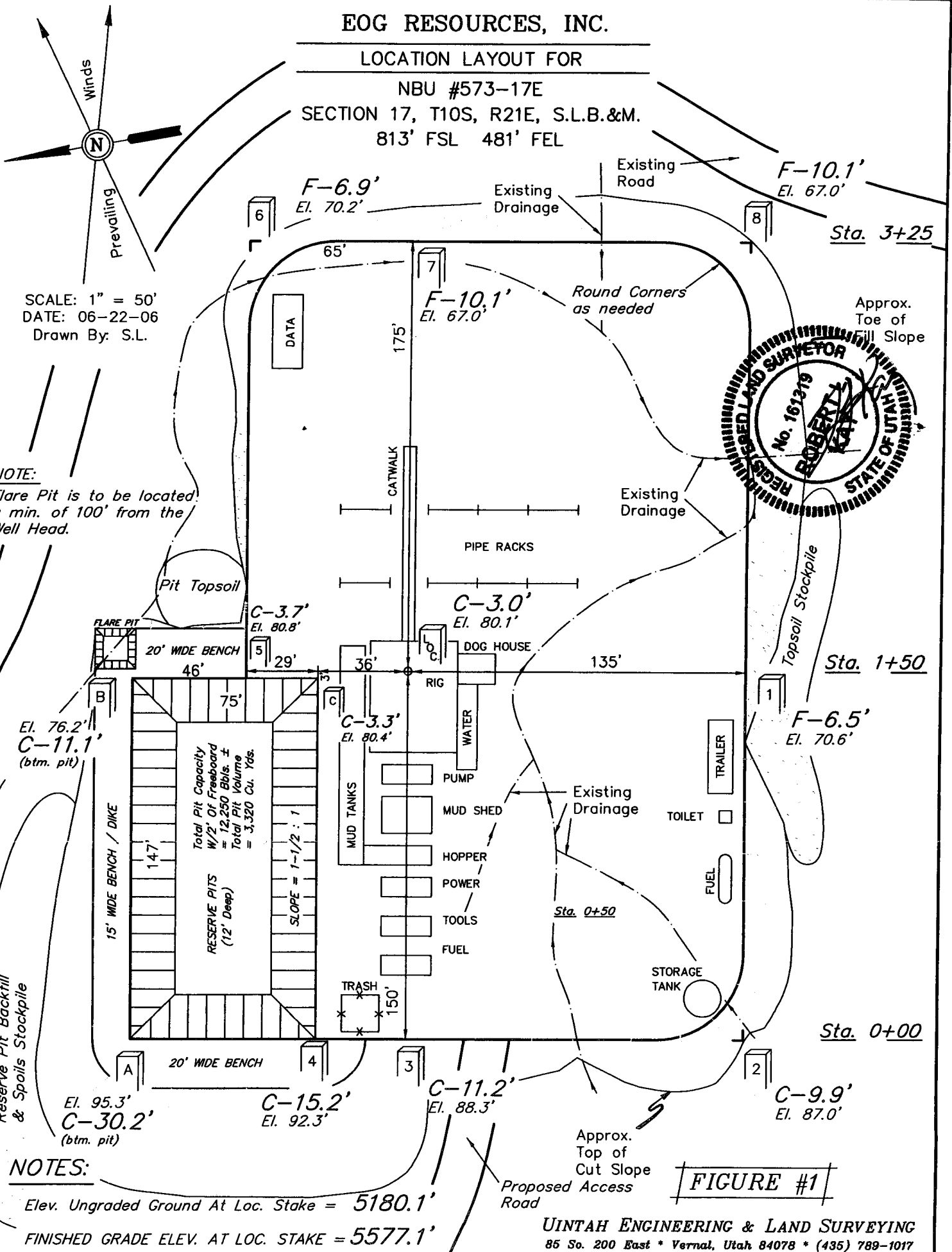
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

NBU #573-17E

SECTION 17, T10S, R21E, S.L.B.&M.

813' FSL 481' FEL



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5180.1'

FINISHED GRADE ELEV. AT LOC. STAKE = 5577.1'

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

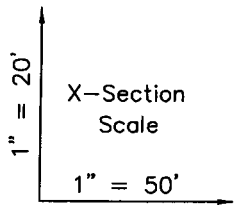
FIGURE #2

TYPICAL CROSS SECTIONS FOR

NBU #573-17E

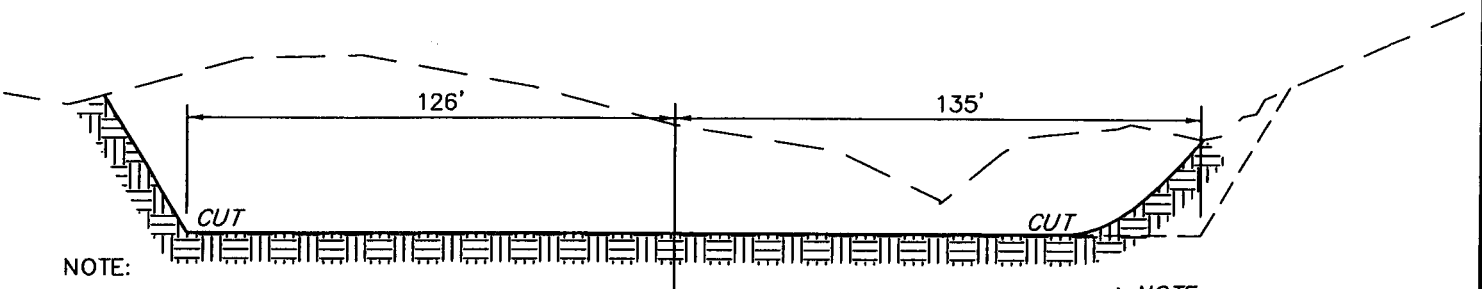
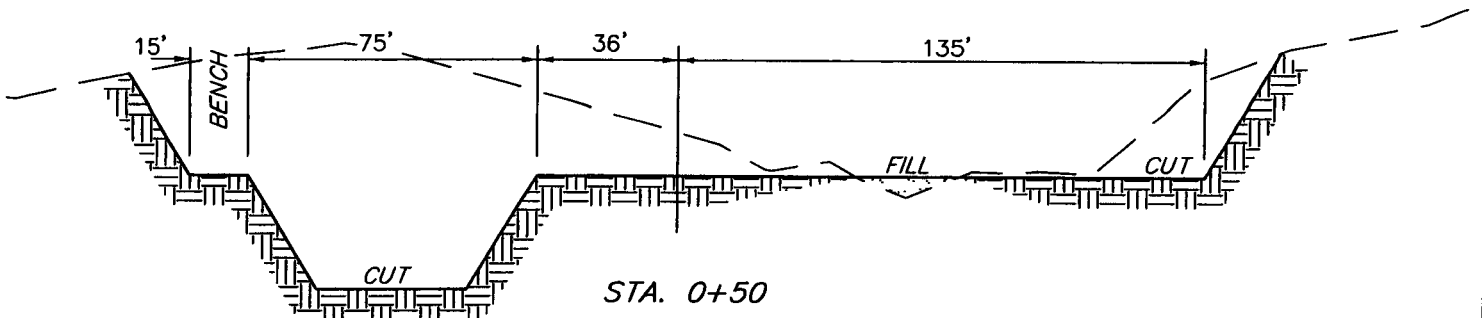
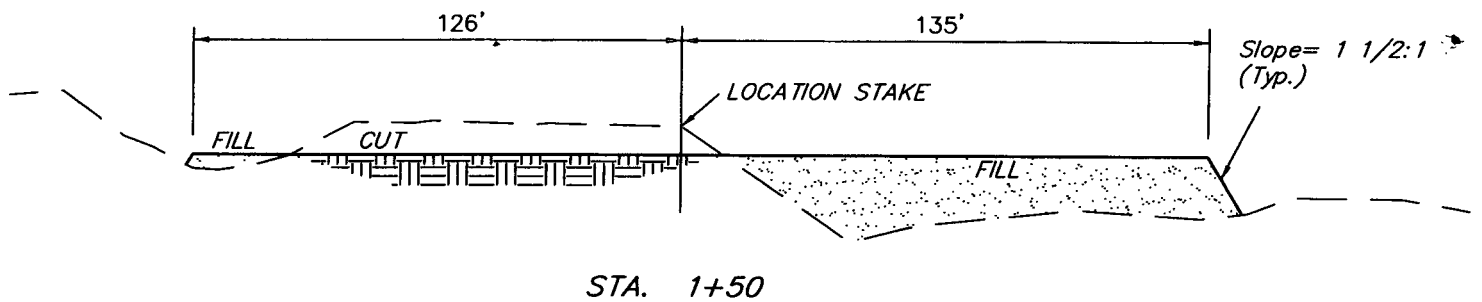
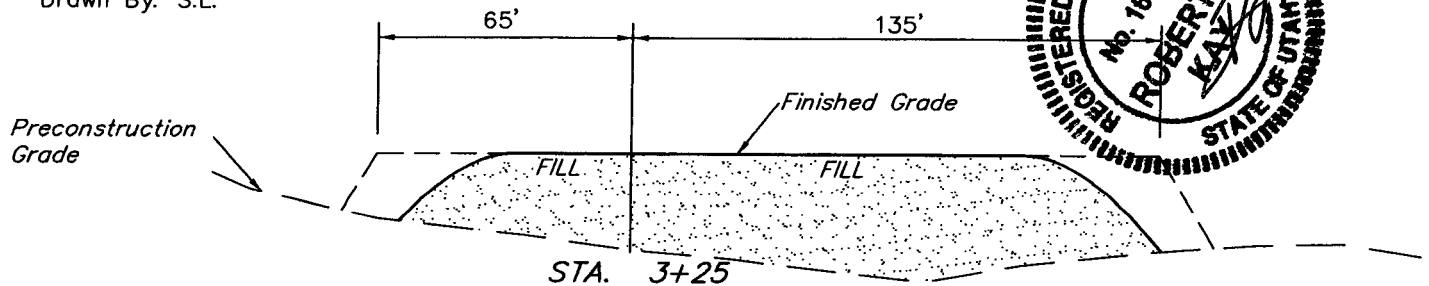
SECTION 17, T10S, R21E, S.L.B.&M.

813' FSL 481' FEL



DATE: 06-22-06

Drawn By: S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,890 Cu. Yds.

Remaining Location = 15,230 Cu. Yds.

TOTAL CUT = 17,120 CU.YDS.

FILL = 13,570 CU.YDS.

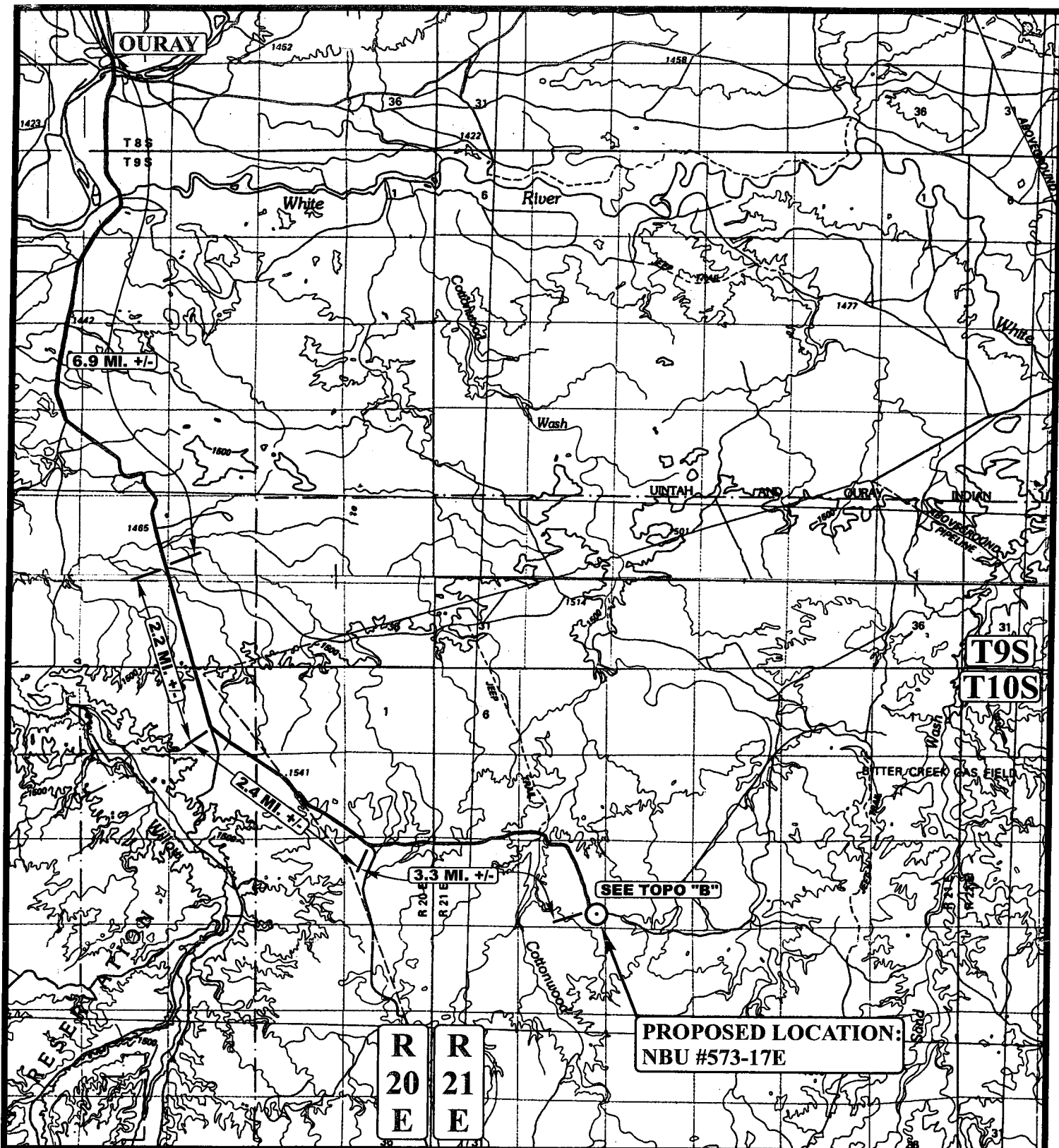
EXCESS MATERIAL = 3,550 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,550 Cu. Yds.

EXCESS UNBALANCE = 0 Cu. Yds. (After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

NBU #573-17E
SECTION 17, T10S, R21E, S.L.B.&M.
813' FSL 481' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

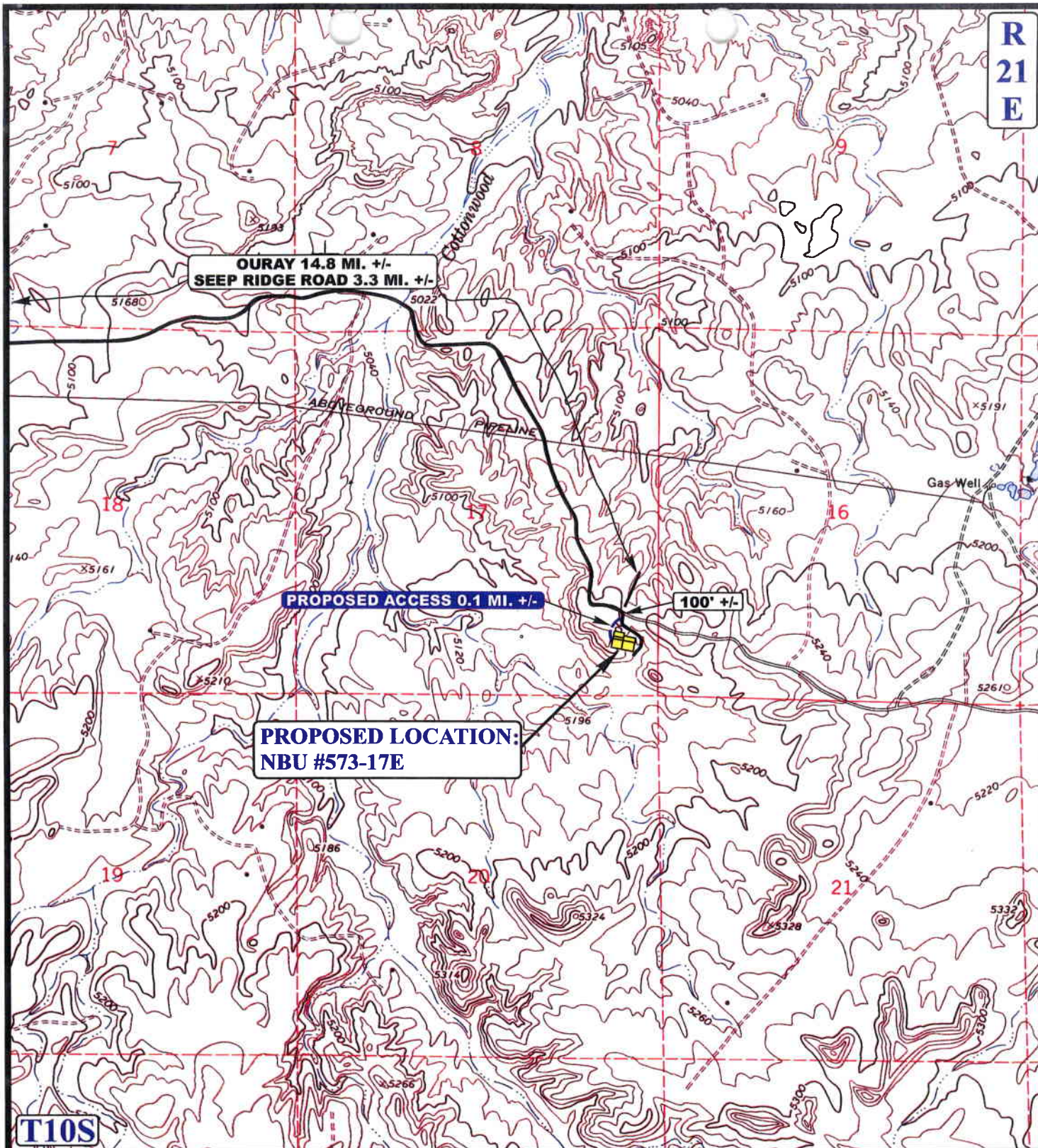
TOPOGRAPHIC
MAP

06 26 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00



**R
21
E**



T10S

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

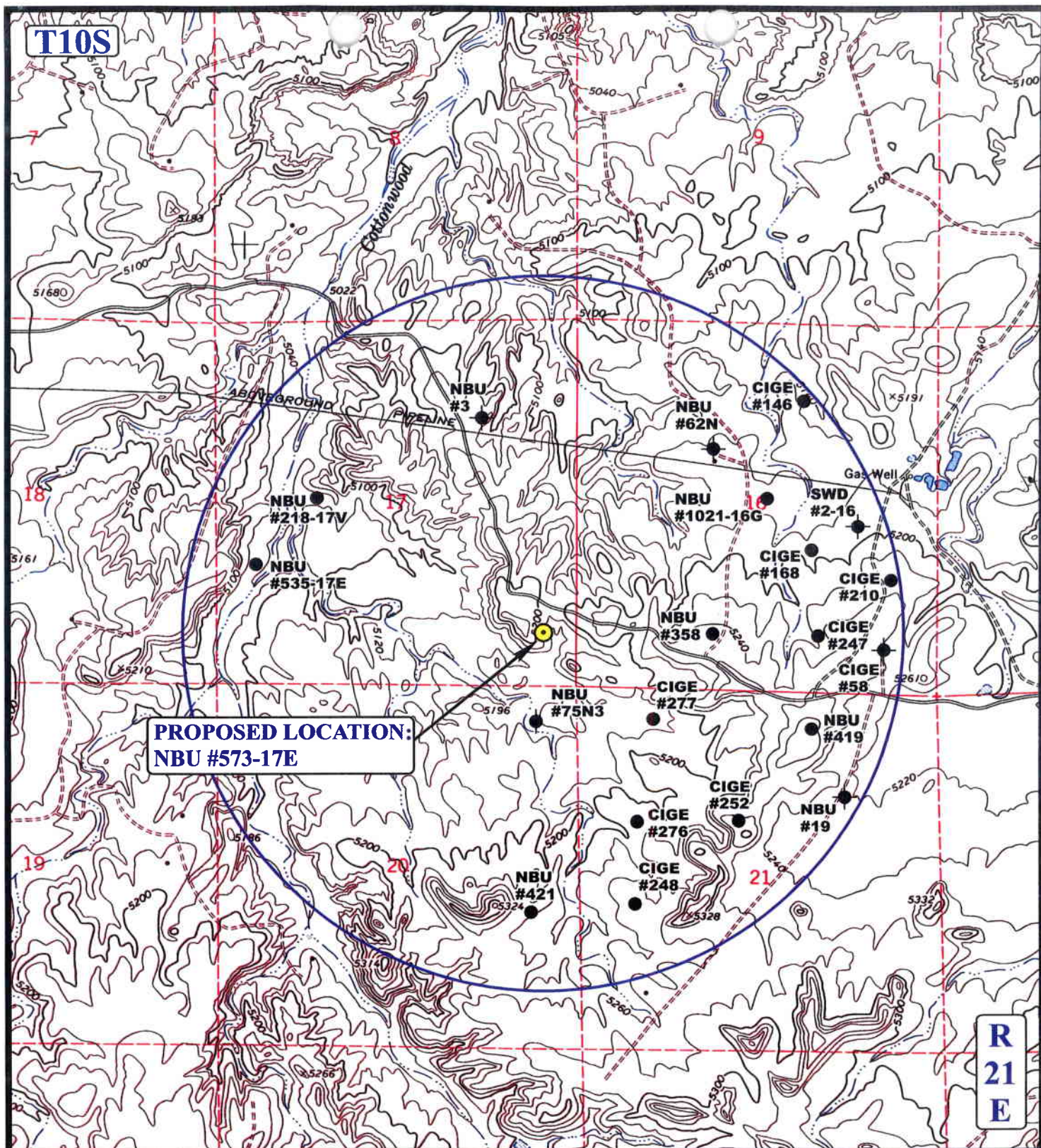
NBU #573-17E
SECTION 17, T10S, R21E, S.L.B.&M.
813' FSL 481' FEL









Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **06** **26** **06**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





LEGEND:

- | | |
|---|---|
|  DISPOSAL WELLS |  WATER WELLS |
|  PRODUCING WELLS |  ABANDONED WELLS |
|  SHUT IN WELLS |  TEMPORARILY ABANDONED |

EOG RESOURCES, INC.

NBU #573-17E
SECTION 17, T10S, R21E, S.L.B.&M.
813' FSL 481' FEL



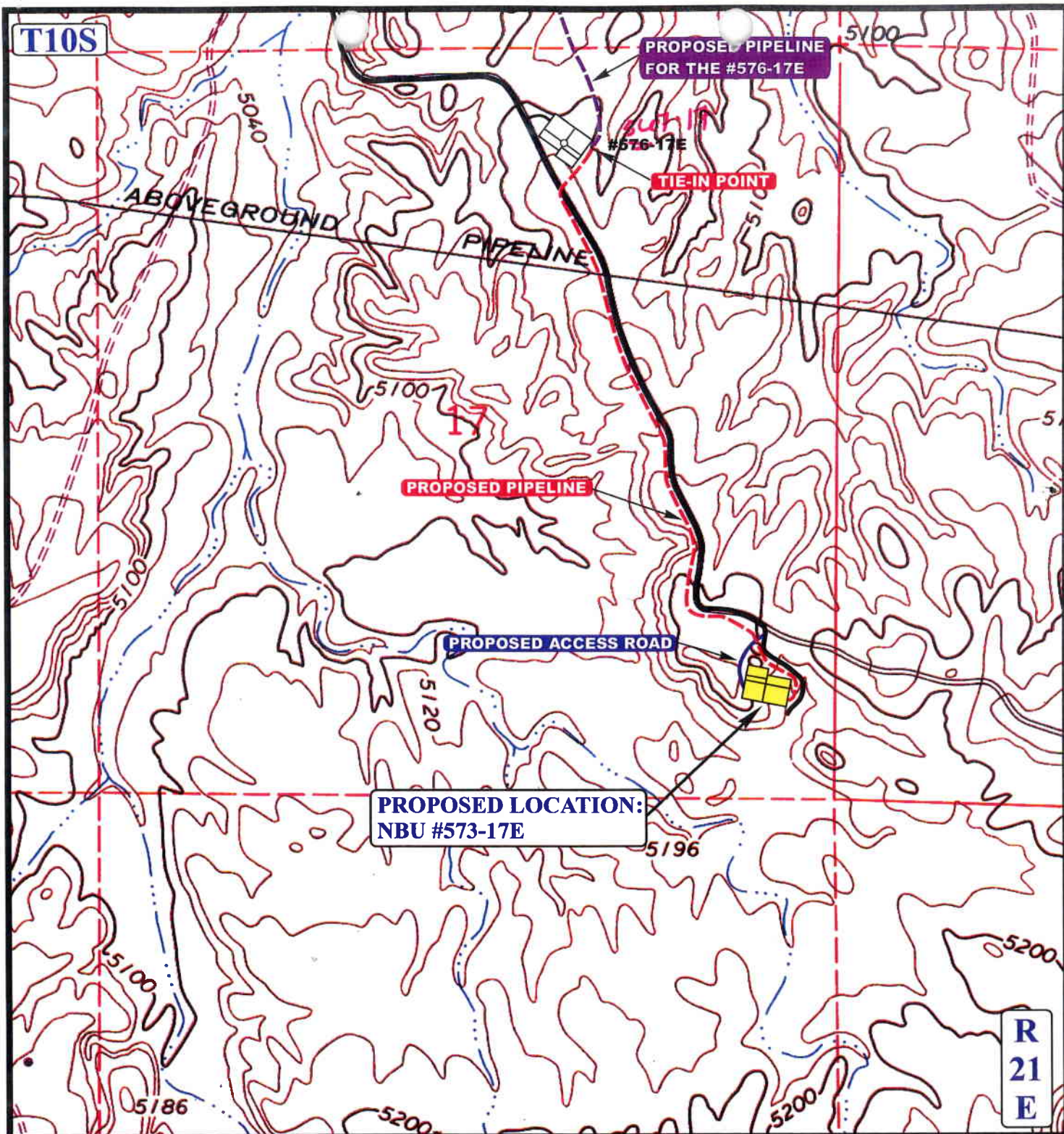
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

06	26	06
MONTH	DAY	YEAR

SCALE: 1" = 2000'	DRAWN BY: L.K.	REVISED: 00-00-00
-------------------	----------------	-------------------

C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 4,814' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

NBU #573-17E
SECTION 17, T10S, R21E, S.L.B.&M.
813' FSL 481' FEL

TOPOGRAPHIC MAP

06 26 06
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/25/2006

API NO. ASSIGNED: 43-047-38510

WELL NAME: NBU 573-17E

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-789-0790

PROPOSED LOCATION:

SESE 17 100S 210E

SURFACE: 0813 FSL 0481 FEL

BOTTOM: 0813 FSL 0481 FEL

COUNTY: Uintah

LATITUDE: 39.94282 LONGITUDE: -109.5673

UTM SURF EASTINGS: 622400 NORTHINGS: 4422183

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-02278

SURFACE OWNER: 3 - State

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

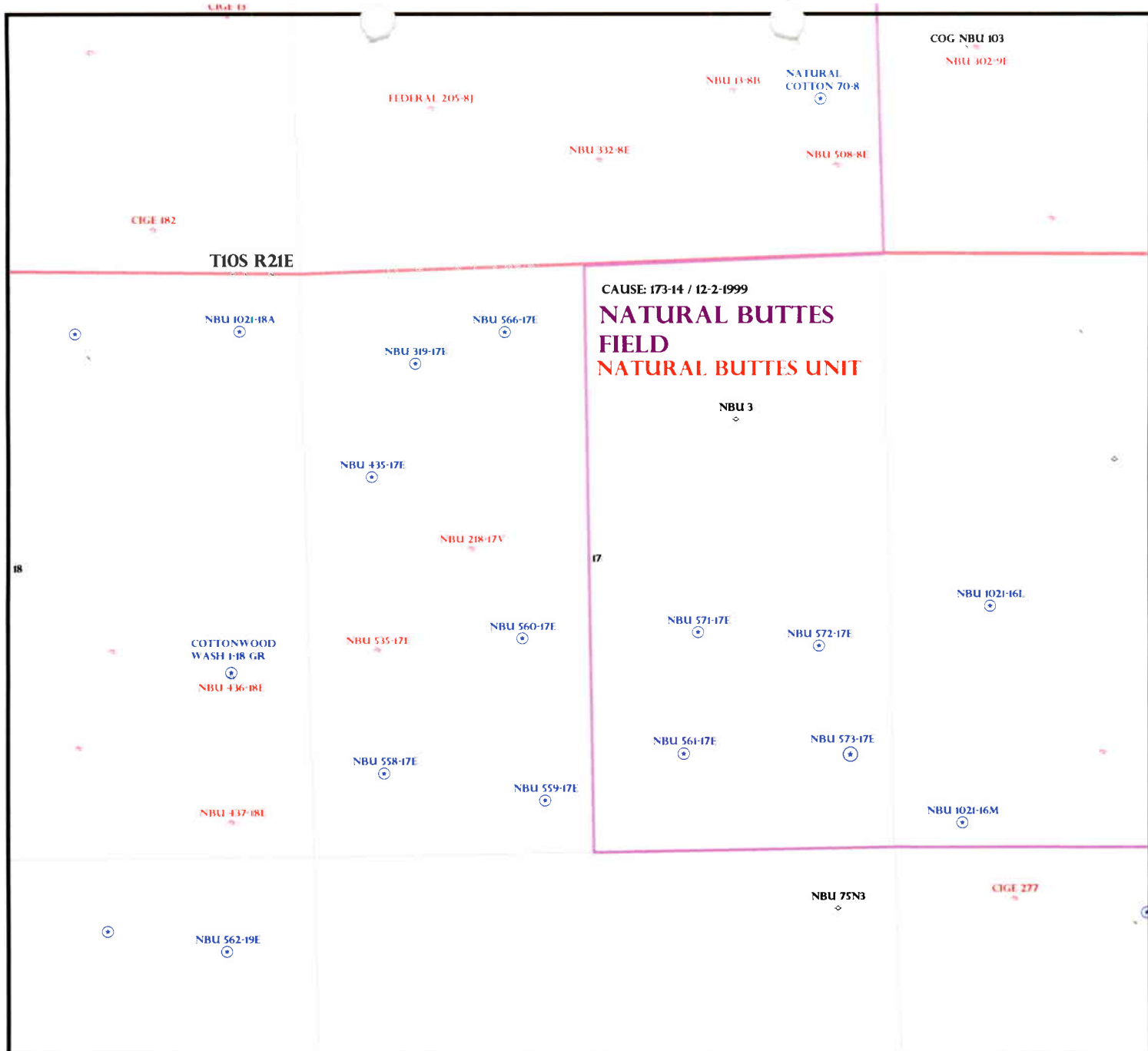
_____ R649-2-3.
Unit: NATURAL BUTTES *OK*
_____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
_____ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-1999
Siting: Head for u-bdry? line min. 100' from
_____ R649-3-11. Directional Drill

COMMENTS:

Needs Permit (09-24-06)

STIPULATIONS:

*1- Federal Approval
2- STATEMENT OF BASIS
3- OIL SHALE*



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 17 T.10S R. 21E

FIELD: NATURAL BUTTES (630)

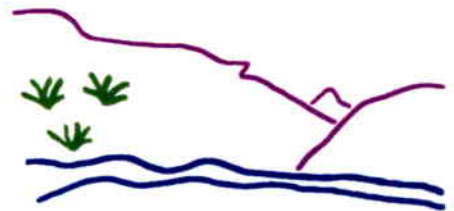
COUNTY: UINTAH

CAUSE: 173-14 / 12-2-1999

Field Status
 [Black Box] ABANDONED
 [Pink Box] ACTIVE
 [Purple Box] COMBINED
 [Blue Box] INACTIVE
 [Light Blue Box] PROPOSED
 [Red Box] STORAGE
 [White Box] TERMINATED

Unit Status
 [White Box] EXPLORATORY
 [Light Blue Box] GAS STORAGE
 [Light Blue Box] NF PP OIL
 [Light Blue Box] NF SECONDARY
 [Light Blue Box] PENDING
 [Green Box] PI OIL
 [Red Box] PP GAS
 [Red Box] PP GEOTHEML
 [Green Box] PP OIL
 [Blue Box] SECONDARY
 [White Box] TERMINATED

Wells Status
 [Star Symbol] GAS INJECTION
 [X Symbol] GAS STORAGE
 [X Symbol] LOCATION ABANDONED
 [Circle with Dot Symbol] NEW LOCATION
 [Diamond with X Symbol] PLUGGED & ABANDONED
 [Star Symbol] PRODUCING GAS
 [Star Symbol] PRODUCING OIL
 [Star Symbol] SHUT-IN GAS
 [Star Symbol] SHUT-IN OIL
 [X Symbol] TEMP. ABANDONED
 [Circle with X Symbol] TEST WELL
 [Triangle with X Symbol] WATER INJECTION
 [Triangle with X Symbol] WATER SUPPLY
 [Triangle with X Symbol] WATER DISPOSAL
 [Triangle with X Symbol] DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 25-AUGUST-2006

Application for Permit to Drill

Statement of Basis

10/2/2006

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
79	43-047-38510-00-00		GW	S	No
Operator	EOG RESOURCES INC		Surface Owner-APD		
Well Name	NBU 573-17E		Unit	NATURAL BUTTES	
Field	NATURAL BUTTES		Type of Work		
Location	SESE 17 10S 21E S 0 F L 0 F L GPS Coord (UTM) 622400E 4422183N				

Geologic Statement of Basis

The mineral rights at the proposed location are owned by the BLM. The BLM will be the agency responsible for evaluating the proposed drilling, casing and cementing program prior to well approval.

Brad Hill

10/2/2006

APD Evaluator

Date / Time

Surface Statement of Basis

The surface is owned by SITLA and the minerals are federal, managed by the Bureau of Land Management. Holly Villa and Darren Williams, representing the BLM had no concerns.

General Area is Cottonwood Wash Drainage. It is characterized by rolling hills, which are frequently divided by somewhat gentle draws, which flow into Cottonwood Wash. Cottonwood Wash is an ephemeral drainage, which drains northerly approximately 9 miles to the White River. The draws are sometimes rimmed with steep side hills, which have exposed sand stone bedrock cliffs along the rims.

This location is approximately 14 miles southeast of Ouray, Ut. and is accessed by the Seep Ridge Road to the Uintah County Glen Bench Road then by existing or planned oil field development roads to within 50 feet of the site.

The proposed location is immediately south of the Glenn Bench and a secondary development road which runs to the south. It is on the end of a knob in broken terrain which contains several small draws. Five of these draws intersect the location but all originate within the site or immediately above it. None transport any significant amount of runoff. Filling the draws with the constructed pad will not create any stability concerns for the location.

Floyd Bartlett

9/26/2006

Onsite Evaluator

Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 12 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Pits	A synthetic liner with a minimum thickness of 12 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EOG RESOURCES INC
Well Name NBU 573-17E
API Number 43-047-38510-0 **APD No** 79 **Field/Unit** NATURAL BUTTES
Location: 1/4,1/4 SESE **Sec** 17 **Tw** 10S **Rng** 21E 0 FL 0 FL
GPS Coord (UTM) 622401 4422181 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Ed Bonner (SITLA), Holly Villa and Darren Williams (BLM), Byron Tolman (Representing EOG), Ben Williams (Utah Division of Wildlife Resources)

Regional/Local Setting & Topography

General Area is the Cottonwood Wash Drainage. It is characterized by rolling hills, which are frequently divided by somewhat gentle draws, which flow into Cottonwood Wash. Cottonwood Wash is an ephemeral drainage, which drains northerly approximately 9 miles to the White River. The draws are sometimes rimmed with steep side hills, which have exposed sand stone bedrock cliffs along the rims.

This location is approximately 14 miles southeast of Ouray, Ut. and is accessed by the Seep Ridge Road to the Uintah County Glen Bench Road then by existing or planned oil field development roads to within 50 feet of the site.

The proposed location is immediately south of the Glenn Bench and a secondary development road which runs to the south. It is on the end of a knob in broken terrain which contains several small draws. Five of these draws intersect the location but all originate within the site or immediately above it. None transport any significant amount of runoff. Filling the draws with the constructed pad will not create any stability concerns for the location.

Surface Use Plan

Current Surface Use

Grazing

Wildlife Habitat

Recreational

New Road

Miles	Well Pad		Src Const Material	Surface Formation
0.01	Width 246	Length 325	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Poorly vegetated with mat saltbrush, Gardner saltbrush, shadscale, halogeton, broom snakeweed. cheat grass, bud sage, curly mesquite and mustard weed.

Antelope, small mammals and birds.

Soil Type and Characteristics

Gravelly sandy loam. Angular broken rock cover much of the surface. A bedrock outcrop is nearby.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? Y

Around production tanks

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y

Paleo Potential Observed? N

Cultural Survey Run? Y

Cultural Resources?

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 25 1 Sensitivity Level

Characteristics / Requirements

147'x75'x12' deep. Located on the northwest corner of the location.

Closed Loop Mud Required? N

Liner Required? Y

Liner Thickness 12

Pit Underlayment Required? Y

Other Observations / Comments

Ben Williams representing the UDWR stated the area is classified as yearlong critical habitat for antelope. He stated that the lack of water not forage is the limiting factor affecting the herd in the area. He recommended no restrictions for antelope. No other wildlife is expected to be significantly affected. He gave Ed Bonner of SITLA and Byron Toleman, representing EOG, a copy of his wildlife evaluation and a UDWR recommended seed mix to be used when revegetating the location.

Holly Villa and Darren Williams, representing the BLM had no concerns.

Floyd Bartlett
Evaluator

9/26/2006
Date / Time



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 10, 2007

EOG Resources, Inc.
1060 E Highway 40
Vernal, UT 84078

Re: Natural Buttes Unit 573-17E Well, 813' FSL, 481' FEL, SE SE, Sec. 17,
T. 10 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38510.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal Office
SITLA

Operator: EOG Resources, Inc.
Well Name & Number Natural Buttes Unit 573-17E
API Number: 43-047-38510
Lease: U-02278

Location: SE SE Sec. 17 T. 10 South R. 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office
(801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
U-02278

6. If Indian, Allottee or Tribe Name

1a. Type of work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
NATURAL BUTTES UNIT

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.
NATURAL BUTTES UNIT 573-17E

2. Name of Operator
EOG RESOURCES, INC

9. API Well No.
43.047.38510

3a. Address 1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9111

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface 813 FSL 481 FEL (SESE) 39.942764 LAT 109.568022 LON
At proposed prod. zone SAME

11. Sec., T. R. M. or Blk. and Survey or Area
SEC 17, T10S, R21E S.L.B.&M

14. Distance in miles and direction from nearest town or post office*
45.9 MILES SOUTH OF VERNAL, UTAH

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any)
481

16. No. of acres in lease
1440

17. Spacing Unit dedicated to this well

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft.
4330

19. Proposed Depth
9793

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5180 GL

22. Approximate date work will start*

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).

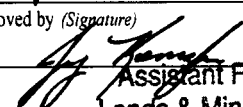
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Title SR. REGULATORY ASSISTANT

Name (Printed Typed)
KAYLENE R. GARDNER

Date
08/17/2006

Approved by (Signature)

Title Assistant Field Manager
Lands & Mineral Resources

Name (Printed Typed)
TERRY KEWERS
Office

Date
5-18-2007

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED

AUG 22 2006

RECEIVED

MAY 30 2007

BLM VERNAL, UTAH

DIV. OF OIL, GAS & MINING

16TT0324A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Natural Buttes Unit 573-17E
API No: 43-047-38510

Location: SESE, Sec. 17, T10S, R21E
Lease No: UTU-02278
Agreement: Natural Buttes Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SURFACE COAs:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs

- State of Utah owned surface.

DOWNHOLE CONDITIONS OF APPROVAL:

SITE SPECIFIC DOWNHOLE COAs:

- Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
- A formation integrity test shall be performed at the surface casing shoe.
- Variance Granted: 75 foot long blooie line approved.
- Commingling: Downhole commingling for the Wasatch-Mesaverde formations is approved. Authorized Officer reserves the right to rescind this approval if conditions change. Authorized Officer also reserves the right to require allocation of production volumes between the Wasatch and Mesaverde if deemed necessary.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-02278
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: Natural Buttes Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 813 FSL - 481 FEL 39.942764 Lat 109.568022		8. WELL NAME and NUMBER: Natural Buttes Unit 573-17E
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 17 10S 21E S.L.B. & M		9. API NUMBER: 43-047-38510
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-14-08
By: [Signature]

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Lead Regulatory Assistant
SIGNATURE <u>[Signature]</u>	DATE 4/4/2008

(This space for State use only)

COPY SENT TO OPERATOR

Date: 4-15-2008

Initials: KS

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

APR 10 2008

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38510
Well Name: Natural Buttes Unit 573-17E
Location: 813 FSL - 481 FEL (SESE), SECTION 17, T10S, R21E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 4/10/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒


Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

4/4/2008

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED

APR 10 2008

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: NBU 573-17E

Api No: 43-047-38510 Lease Type: FEDERAL

Section 17 Township 10S Range 21E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 05/09/08

Time 3:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 05/12//08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38510	Natural Buttes Unit 573-17E		SESE	17	10S	21E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	<u>2900</u>	5/9/2008			<u>5/29/08</u>	
Comments: <u>Wasatch/Mesaverde well</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37512	Natural Buttes Unit 561-17E		SWSE	17	10S	21E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	<u>2900</u>	5/9/2008			<u>5/29/08</u>	
Comments: <u>Wasatch/Mesaverde well</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38862	Chapita Wells Unit 722-32		NESE	32	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>EA</u>	99999	<u>16862</u>	5/12/2008			<u>5/29/08</u>	
Comments: <u>Wasatch well</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

Title

5/13/2008

Date

RECEIVED

MAY 13 2008

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

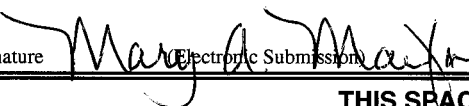
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU02278
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES UN
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. NATURAL BUTTES UNIT 573-17E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T10S R21E SESE 813FSL 481FEL 39.94276 N Lat, 109.56802 W Lon		9. API Well No. 43-047-38510
		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 5/9/2008.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #60271 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 05/13/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

MAY 15 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MULTIPLE MULTIPLE

9. API Well No.

43 047 38510

10. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG RESOURCES INC

Contact: MARY A. MAESTAS

E-Mail: mary_maestas@eogresources.com

3a. Address

600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)

Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

10S 21E 17

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☒ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

This sundry covers multiple wells. Please see the attached sheet detailing the wells.

Accepted by the
BLM Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #60540 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

(Electronic Submission)

Date 06/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED**
JUN 04 2008

DIV. OF OIL, GAS & MINING

<u>Well Name</u>	<u>SEC</u>	<u>T</u>	<u>R</u>	<u>Qtr/Qtr</u>	<u>Lease</u>	<u>API</u>
East Chapita 81-23	23	9S	23E	NESE	UTU67868	43-047-39443
CWU 1363-25H	25	9S	22E	SENE	UTU0282	43-047-50007
East Chapita 51-35	35	9S	23E	NWNW	UTU0344	43-047-39208
East Chapita 25-09	9	9S	23E	SESE	UTU67868	43-047-38145
CWU 1365-19	19	9S	23E	SWSW	UTU0337	43-047-39779
NBU 573-17E	17	10S	21E	SESE	UTU02278	43-047-38510
NBU 561-17E	17	10S	21E	SWSE	UTU02278	43-047-37512
CWU 1088-22	22	9S	22E	SWNE	UTU0284A	43-047-37502
CWU 1023-15	15	9S	22E	NWNW	UTU0283A	43-047-38666
CWU 965-34	34	9S	23E	NWSW	UTU37943	43-047-39806
NBU 567-17E	17	10S	21E	NWNE	UTU01791	43-047-38535
East Chapita 79-23	23	9S	23E	SESE	UTU67868	43-047-39442
CWU 1274-22	22	9S	22E	NENW	UTU0284A	43-047-38530
CWU 690-34	34	9S	23E	SWSE	UTU37943	43-047-37459

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU02278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UN8. Well Name and No.
NATURAL BUTTES UNIT 573-17E9. API Well No.
43-047-3851010. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T10S R21E SESE 813FSL 481FEL
39.94276 N Lat, 109.56802 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 8/13/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

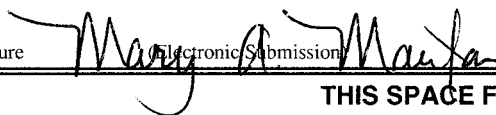
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #62389 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 08/18/2008

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RECEIVED**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED AUG 20 2008**

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 08-18-2008

Well Name	NBU 573-17E	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38510	Well Class	1SA
County, State	UINTAH, UT	Spud Date	06-24-2008	Class Date	08-13-2008
Tax Credit	N	TVD / MD	9,793/ 9,793	Property #	059637
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,189/ 5,177				
Location	Section 17, T10S, R21E, SESE, 813 FSL & 481 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	72.197

AFE No	304195	AFE Total	2,061,500	DHC / CWC	912,100/ 1,149,400
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Rig Contr	ENSIGN	Rig Name	ENSIGN #81	Start Date	09-05-2006	Release Date	07-05-2008
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09-05-2006	Reported By	SHARON WHITLOCK
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			813' FSL & 481' FEL (SE/SE)
			SECTION 17, T10S, R21E
			UINTAH COUNTY, UTAH

LAT 39.942764, LONG 109.568022 (NAD 27)

RIG: ENSIGN #81

OBJECTIVE: 9793' TD, MESAVERDE

DW/GAS

NATURAL BUTTES DEEP PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: U-02278

ELEVATION: 5180.1' NAT GL, 5177.1' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5177'), 5189' KB, (12')

EOG BPO WI 100%, NRI 72.196716%

EOG APO WI 66.67%, NRI 48.228309%

04-27-2008	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION 4/27/08.

04-28-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

04-29-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

04-30-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

05-01-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

05-02-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 75% COMPLETE.

05-05-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

05-06-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

05-07-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

05-08-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WALKING IN PIT. LINE TOMORROW.

05-09-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

05-10-2008 Reported By TERRY CSERE/KAYLENE GARDNER

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 05/9/08 @ 3:30 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 05/9/08 @ 03:00 PM.

05-28-2008 Reported By JERRY BARNES

Daily Costs: Drilling	\$206,805	Completion	\$0	Daily Total	\$206,805
Cum Costs: Drilling	\$244,805	Completion	\$0	Well Total	\$244,805
MD	2,448	TVD	2,448	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 5/13/2008. DRILLED 12-1/4" HOLE TO 2490' GL. ENCOUNTERED WATER @ 1450'. RAN 57 JTS (2436.10") OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2448' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1400 PSIG. PUMPED 188 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAILED IN W/200 SX (42 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/185 BBLs FRESH WATER. BUMPED PLUG W/800# @ 12:36 PM, 5/16/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 169 BBLs INTO DISPLACEMENT. LOST CIRCULATION 175 BBLs INTO DISPLACEMENT.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 20 MINUTES.

TOP JOB # 2: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 3: MIXED & PUMPED 250 SX (51 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2308'. PICKED UP TO 2288' & TOOK SURVEY. 2.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.9 MS= 89.9

9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 90.0 VDS= 90.0 MS= 89.9

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 5/14/2008 @ 2:40 PM.

06-22-2008		Reported By		C. ARRIETA							
DailyCosts: Drilling		\$21,972		Completion		\$0		Daily Total		\$21,972	
Cum Costs: Drilling		\$266,777		Completion		\$0		Well Total		\$266,777	
MD	2,448	TVD	2,448	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RIGGING DOWN											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RIGGING DOWN, LAY DOWN DERRICK @ 14:00 HRS. RIG PAMP MOVED 100% TO NBU 573-17E R. W. JONES TRUCKS WILL BE ON LOCATION @ 07:00 AM TODAY TO MOVE THE RIG FROM NBU572-17E TO NBU 573-17E. 0.3 MILES								

06-23-2008		Reported By		C. ARRIETA							
DailyCosts: Drilling		\$24,383		Completion		\$0		Daily Total		\$24,383	
Cum Costs: Drilling		\$291,160		Completion		\$0		Well Total		\$291,160	
MD	2,448	TVD	2,448	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
06:00	12:00	6.0	RIG 100% MOVED TO NBU 573-17E, WAIT ON FMC HANDS FOR 2 HRS. TO PICK UP B.O.P FROM THE WELL HEAD ON NBU 572-17E.								
12:00	06:00	18.0	RIGGIN UP ON NBU 573-17E, INSTALL NEW DRILLING LINE ON DERRICK, DERRICK WILL BE RAISE IN THE MORNING								
NO ACCIDENTS REPORTED											
FULL CREW											
CHECK SAFETY CROWN OK -											
SAFETY MEETING: RIG MOVE & RIG UP											
FUEL ON HAND: 4392 GALS. USED 0 GALS.											

06-24-2008		Reported By		C. ARRIETA							
DailyCosts: Drilling		\$29,613		Completion		\$0		Daily Total		\$29,613	
Cum Costs: Drilling		\$320,773		Completion		\$0		Well Total		\$320,773	
MD	2,620	TVD	2,620	Progress	132	Days	1	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 2620'											
Start	End	Hrs	Activity Description								

06:00 16:00 10.0 RIGGING UP, RAISE DERRICK @ 08:00 AM, RIG UP FLOOR, NOTIFY TO BLM MS. DONNA L KENNEY FOR BOP TEST.

16:00 19:00 3.0 RIG UP B&C QUICKTEST. TEST BOP AS FOLLOWS:
 TEST UPPER & LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, INSIDE & OUTSIDE BOP VALVES, PIPE RAMS & BLIND RAMS, HCR VALVE, CHOKE MANIFOLD INSIDE & OUTSIDE VALVES & SUPERCHOKE TO 250 PSI FOR 5 MIN., 5000 PSI FOR 10 MIN. TEST ANNULAR TO 250 PSI FOR 5 MIN, 2500 PSI FOR 10 MIN. TEST CASING TO 1500 PSI FOR 30 MIN. ALL TESTS PASSED.
 *****RIG ON DAYWORK @ 16:00 ON 06/23/2008*****

19:00 20:00 1.0 SET WEAR BUSHING, STRAP BHA

20:00 20:30 0.5 RIG UP T-REX CASING L/DN MACHINE, HOLD PRE-JOB SAFETY MEETING WITH T-REX CASING CREW & RIG CREW

20:30 00:30 4.0 PICK UP BHA & 46 JTS. DRILL PIPE, TAG CEMENT @ 2353' , R/DN T-REX CASING

00:30 02:00 1.5 TORQUE UP KELLY & SUBS, INSTALL ROTARY RUBBER, RIG INSPECTION, CK BOTH PUMPS

02:00 03:30 1.5 DRILL CEMENT FROM 2353' TO 2448' & FLOAT EQUIPMENT + 35' NEW HOLE

03:30 04:00 0.5 RUN F.I.T. @ 2442' 10.8 PPG MUD WT. SURVEY

04:00 06:00 2.0 DRILL ROTATE 2488' - 2620' (132') WOB 10/15 RPM 40/50, MUD MOTOR RPM 100, 630 GPM. MUD WT. 8.5 PPG, VIS 29.

SAFETY MEETINGS: PICK UP BHA & BOP PIPE RAMS
 NO INCIDENTS/ACCIDENTS REPORTED.
 FULL CREW
 SET C.O.M. & CHECKED BY BOTH CREWS.
 FUEL ON HAND: 3706 GAL. USED TODAY: 686 GALS.

06:00 06:00 24.0 SPUD 7 7/8" HOLE ON 06/24/2008 @ 04:00 HRS.

06-25-2008 Reported By C. ARRIETA

Daily Costs: Drilling	\$55,330	Completion	\$0	Daily Total	\$55,330
Cum Costs: Drilling	\$376,103	Completion	\$0	Well Total	\$376,103
MD	4,840	TVD	4,840	Progress	2,220
				Days	2
				MW	8.4
				Visc	29.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 4840'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL ROTATE 2620' - 3337' (717') WOB 10/15 RPM 40/50, MUD MOTOR RPM 100, 630 GPM. MUD WT. 8.5 PPG, VIS 29
12:30	13:00	0.5	RUN WIRE LINE SURVEY @ 3280' 1.5 DEG.
13:00	14:30	1.5	DRILL ROTATE 3337' - 3492' (155') WOB 10/15 RPM 40/50, MUD MOTOR RPM 100, 630 GPM. MUD WT. 8.5 PPG, VIS 29
14:30	15:00	0.5	SERVICE RIG
15:00	06:00	15.0	DRILL ROTATE 3492' - 4840' (1348') WOB 15/20 RPM 40/50, MUD MOTOR RPM 100, 600 GPM. MUD WT. 8.9 PPG, VIS 29
			LOST 0 BBLs MUD IN HOLE
			SAFETY MEETINGS: STABING PIPE & DRILL PIPE
			NO INCIDENTS/ACCIDENTS REPORTED.
			FULL CREW
			SET C.O.M. & CHECKED BY BOTH CREWS.
			FUEL ON HAND: 6945 GAL. USED TODAY: 1261 GALS.
			FORMATION: WASATCH F/ 4415'

NO FLARE.

06-26-2008	Reported By	C. ARRIETA / J. SCHLENKER									
Daily Costs: Drilling	\$64,141	Completion	\$0	Daily Total	\$64,141						
Cum Costs: Drilling	\$440,244	Completion	\$0	Well Total	\$440,244						
MD	6,373	TVD	6,373	Progress	1,533	Days	3	MW	9.0	Visc	30.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6373'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL ROTATE 4840' - 5621' (781') ROP 87, WOB 17/19, RPM 50/ 100 MM, GPM 630, STND PIPE PSI 2400, MUD WT 9.3, VIS 33.
15:00	15:30	0.5	SERVICE RIG.
15:30	06:00	14.5	DRILL ROTATE 5621' - 6373' (752') ROP 87, WOB 17/19, RPM 50/ 100 MM, GPM 630, STND PIPE PSI 2400, MUD WT 9.7 VIS 36.

LOST 0 BBLs MUD IN HOLE

SAFETY MEETINGS: CLEANING THREADS & STABBING TUBULARS

NO INCIDENTS/ACCIDENTS REPORTED.

FULL CREW

SET C.O.M. & CHECKED BY BOTH CREWS.

FUEL ON HAND: 6945 GAL. USED TODAY: 1301 GALS.

FORMATION: BUCK CANYON @ 5752'

NO FLARE.

06-27-2008	Reported By	C. ARRIETA									
Daily Costs: Drilling	\$31,370	Completion	\$0	Daily Total	\$31,370						
Cum Costs: Drilling	\$471,615	Completion	\$0	Well Total	\$471,615						
MD	7,175	TVD	7,175	Progress	802	Days	4	MW	9.7	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7175'

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL ROTATE 6373' - 6781' (408') ROP 40.8, WOB 18/20, RPM 50/ MUD MOTOR 74 RPM, GPM 462, STND PIPE PSI 1700, MUD WT 9.9 VIS 37.
16:00	16:30	0.5	SERVICE RIG.
16:30	06:00	13.5	DRILL ROTATE 6781' - 7175' (394') ROP 30.3, WOB 20/22, RPM 50/ MUD MOTOR 74 RPM, GPM 462, STND PIPE PSI 1800, MUD WT 10.2 PPG, VIS 39.

LOST 0 BBLs MUD IN HOLE

SAFETY MEETINGS: MIXING CAUSTIC & PIPE SLIPS

NO INCIDENTS/ACCIDENTS REPORTED.

FULL CREW

SET C.O.M. & CHECKED BY BOTH CREWS.

FUEL ON HAND: 4392 GAL. USED TODAY: 1252 GALS.

FORMATION: NORTH HORN F/ 6327'

NO FLARE.

06-28-2008	Reported By	C. ARRIETA							
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Daily Costs: Drilling	\$46,142	Completion	\$0	Daily Total	\$46,142
Cum Costs: Drilling	\$517,758	Completion	\$0	Well Total	\$517,758
MD	7,687	TVD	7,687	Progress	512
		Days	5	MW	10.2
Visc	38.0				
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	
Activity at Report Time: BIT TRIP @ 7687'					

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL ROTATE 7175' - 7470' (295') ROP 32.8, WOB 20/22, RPM 50/ MUD MOTOR 74 RPM , GPM 462, STND PIPE PSI 1800, MUD WT 10.2 PPG, VIS 39.
15:00	15:30	0.5	SERVICE RIG
15:30	23:30	8.0	DRILL ROTATE 7470' - 7687' (217') ROP 27.12, WOB 20/22, RPM 50/ MUD MOTOR 74 RPM , GPM 462, STND PIPE PSI 1800, MUD WT 10.4 PPG, VIS 41.
23:30	00:30	1.0	CIRCULATE MIX PILL & PUMP PILL, SURVEY @ 7655'
00:30	06:00	5.5	TRIP OUT HOLE F/ BIT # 2, PULL TIGHT F/ 3200' TO 2510', OVER PULL 30K, L/DN REAMERS & MUD MOTOR LOST 0 BBLS MUD.
			SAFETY MEETINGS: CHANGING TONGS DIES & TRIPPING
			NO INCIDENTS/ACCIDENTS REPORTED.
			FULL CREW
			SET C.O.M. & CHECKED BY BOTH CREWS.
			FUEL ON HAND: 2890 GAL. USED TODAY: 1502 GALS.
			FORMATION: PRICE RIVER F/ 7393'
			NO FLARE.

06-29-2008 Reported By C. ARRIETA

Daily Costs: Drilling	\$64,842	Completion	\$0	Daily Total	\$64,842
Cum Costs: Drilling	\$582,600	Completion	\$0	Well Total	\$582,600
MD	7,984	TVD	7,984	Progress	297
		Days	6	MW	10.5
Visc	36.0				
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	
Activity at Report Time: TOH FOR PUMP REPAIRS / 7984'					

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FINISH TRIP OUT HOLE L/DN REAMERS & MUD MOTOR
08:00	08:30	0.5	P/UP HUNTING MUD MOTOR & BIT # 2 SMITH MI 616
08:30	14:00	5.5	TRIP IN HOLE W/ BIT # 2, WASH & REAM 90 FT TO BTM. 20' FILL
14:00	01:00	11.0	DRILL ROTATE 7687' - 7984' (297') ROP 27', WOB 18/20, RPM 50/ MUD MOTOR 74/58 RPM , GPM 462/ 360, STND PIPE PSI 1800, MUD WT 10.3 PPG, VIS 40.
01:00	01:30	0.5	RIG REPAIR, CLUTCH BEARING ON # 1 MUD PUMP WENT OUT, REPAIR # 2 MUD PUMP, TIGHTEN POD BOLTS, WORK ON VERY TIGHT HOLE
01:30	03:00	1.5	CIRCULATE, PUMP SWEEP, BULD & PUMP PILL
03:00	06:00	3.0	TRIP OUT HOLE TO THE 9.625" CSG SHOE, FOR REPAIRS ON # 1 MUD PUMP
			# 1 PUMP 123 SPM, 453 GPM
			# 2 PUMP 130 SPM, 360 GPM
			LOST 0 BBLS MUD IN HOLE
			SAFETY MEETINGS: TRIPPING
			NO INCIDENTS/ACCIDENTS REPORTED.
			FULL CREW
			SET C.O.M. & CHECKED BY BOTH CREWS.
			FUEL ON HAND: 6000 GAL. USED TODAY: ? GALS.

FORMATION: PRICE RIVER F/ 7393'

NO FLARE.

06-30-2008 **Reported By** C. ARRIETA**Daily Costs: Drilling** \$25,901 **Completion** \$0 **Daily Total** \$25,901**Cum Costs: Drilling** \$608,502 **Completion** \$0 **Well Total** \$608,502**MD** 8,140 **TVD** 8,140 **Progress** 156 **Days** 7 **MW** 10.5 **Visc** 38.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 8140

Start	End	Hrs	Activity Description
06:00	14:30	8.5	WAIT ON MECHANIC TO REPAIR # 1 MUD PUMP
14:30	22:00	7.5	CHANGE CLUCH ON # 1 MUD PUMP, CHANGE LINERS TO 6.5" ON # 2 MUD PUMP MUD WT. 10.5, 38 VIS
22:00	22:30	0.5	TEST # 1 & # 2 MUD PUMP, OK
22:30	01:00	2.5	TRIP IN HOLE
01:00	02:30	1.5	WASH 60' TO BTOM.
02:30	06:00	3.5	DRILL ROTATE 7984' - 8140' (156') ROP 44.5', WOB 18/20, RPM 50/ MUD MOTOR 74/58 RPM , GPM 444/, STND PIPE PSI 2300, MUD WT 10.6 PPG, VIS 40. LOST 0 BBLS MUD IN HOLE SAFETY MEETINGS: WORK ON PUMPS NO INCIDENTS/ACCIDENTS REPORTED. FULL CREW SET C.O.M. & CHECKED BY BOTH CREWS. FUEL ON HAND: 5828 GAL. USED TODAY: ? GALS. FORMATION: PRICE RIVER F/ 7393' NO FLARE.

07-01-2008 **Reported By** C. ARRIETA**Daily Costs: Drilling** \$28,392 **Completion** \$0 **Daily Total** \$28,392**Cum Costs: Drilling** \$636,895 **Completion** \$0 **Well Total** \$636,895**MD** 8,750 **TVD** 8,750 **Progress** 610 **Days** 8 **MW** 10.6 **Visc** 45.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 8750'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL ROTATE 8140' - 8454' (314') ROP 36.9', WOB 18/20, RPM 50/ MUD MOTOR 74 RPM , GPM 444, MUD WT 10.6 PPG, VIS 40.
14:30	15:00	0.5	SERVICE RIG
15:00	06:00	15.0	DRILL ROTATE 8454' - 8750' (296') ROP 19.7', WOB 18/20, RPM 50/ MUD MOTOR 74 RPM , GPM 446, MUD WT 10.7 PPG, VIS 47. LOST 0 BBLS MUD IN HOLE SAFETY MEETINGS: SCRUBBING & GREASE GUN NO INCIDENTS/ACCIDENTS REPORTED. FULL CREW SET C.O.M. & CHECKED BY BOTH CREWS. FUEL ON HAND: 4392 GAL. USED TODAY: 1436 GALS. FORMATION: PRICE RIVER, MIDDLE F/ 8325'

NO FLARE.

07-02-2008 Reported By C. ARRIETA

Daily Costs: Drilling \$39,764 Completion \$0 Daily Total \$39,764

Cum Costs: Drilling \$676,659 Completion \$0 Well Total \$676,659

MD 8,925 TVD 8,925 Progress 143 Days 9 MW 10.9 Visc 51.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8925'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL ROTATE 8750' – 8893' (143') ROP 13.5', WOB 20/24, RPM 45/55 MUD MOTOR 74 RPM , GPM 446, MUD WT 10.8 PPG, VIS 47.
14:30	15:30	1.0	CIRCULATE MIX & PUMP PILL
15:30	21:00	5.5	TRIP OUT HOLE, L/DN MUD MOTOR
21:00	22:00	1.0	PICK UP NEW MUD MOTOR & BIT # 3 SECURITY FMHX753ZR
22:00	03:00	5.0	TRIP IN HOLE W/ BIT # 3
03:00	04:30	1.5	WASH/REAM 125' TO BTMOM
04:30	06:00	1.5	DRILL ROTATE 8893' – 8925'(32') WOB 15/18, RPM 45, MUD MOTOR 74 RPM , GPM 446, MUD WT 10.9 PPG, VIS 50.
			LOST 0 BBLS MUD IN HOLE
			SAFETY MEETINGS: TRIPPING & TONGS
			NO INCIDENTS/ACCIDENTS REPORTED.
			FULL CREW
			SET C.O.M. & CHECKED BY BOTH CREWS.
			FUEL ON HAND: 3374 GAL. USED TODAY: 1018 GALS.
			FORMATION: PRICE RIVER, MIDDLE F/ 8325'
			NO FLARE.

07-03-2008 Reported By ARRIETA/BEARDSLEY

Daily Costs: Drilling \$57,665 Completion \$0 Daily Total \$57,665

Cum Costs: Drilling \$737,036 Completion \$0 Well Total \$737,036

MD 9,416 TVD 9,416 Progress 491 Days 10 MW 10.9 Visc 46.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9416'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLED F/8925-9090' (165' @ 22'/HR) 20-22K WOB, 50-60 RPM, 75 RPM MOTOR, 442 GPM, 100-300 DIF. MUD WT. 10.9 VIS 44.
13:30	14:00	0.5	SERVICE RIG, FUNCTION PIPE RAMS.
14:00	06:00	16.0	DRILLED F/9090-9416' (326' @ 20.4'/HR) 20-22K WOB, 50-60 RPM, 75 RPM MOTOR, 442 GPM, 100-300 DIF. MUD WT. 10.9 VIS 43.
			SAFETY MEETINGS: TONGS, MAKING CONNECTIONS.
			NO INCIDENTS/ACCIDENTS REPORTED
			C.O.M. SET & CHECKED BY BOTH CREWS
			FULL CREWS + RELIEF DRILLER ON DAYLIGHTS, FULL CREW ON MORNING TOUR
			FUEL ON HAND: 6197 GAL. RECEIVED: 4500 GAL. USED TODAY: 1677 GAL.
			NO BOILER.
			FORMATION: LOWER PRICE RIVER, NO FLARE

07-04-2008 Reported By WOODIE L BEARDSLEY

Daily Costs: Drilling \$30,912 Completion \$0 Daily Total \$30,912

Cum Costs: Drilling \$767,949 Completion \$0 Well Total \$767,949

MD 9,793 TVD 9,793 Progress 377 Days 11 MW 10.8 Visc 47.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLED F/9416-9622' (206' @ 27.5'/HR) 20-22K WOB, 40-50 RPM, 75 RPM MOTOR, 442 GPM, 100-300 DIFF. MUD WT. 11.1 VIS 71.
13:30	14:00	0.5	SERVICE RIG, FUNCTION PIPE RAMS.
14:00	22:30	8.5	DRILLED F/9622-9793' TD (171' @ 20.1'/HR) 20-22K WOB, 40-50 RPM, 75 RPM MOTOR, 442 GPM, 100-300 DIFF. REACHED TD AT 22:30 HRS, 7/3/08.
			MUD WT. 11.3 VIS 42.
			REACHED PLANNED TD OF 9793' @ 2230 ON 07/03/08 @ 2230.
22:30	23:30	1.0	CIRCULATE BOTTOMS UP, FILL TRIP TANK AND MAKE PILL FOR SHORT TRIP.
23:30	01:30	2.0	PUMP PILL, SHORT TRIP 10 STANDS.
01:30	02:30	1.0	CIRCULATE BOTTOMS UP, NO FLARE. HOLD PRE-JOB SAFETY MEETING WITH WEATHERFORD LAYDOWN CREW AND RIG CREW. RIG UP LAYDOWN TRUCK.
02:30	06:00	3.5	PUMP PILL, LAY DOWN DRILL PIPE.
			SAFETY MEETINGS: PAINTING, LAYING DOWN DRILL PIPE.
			NO INCIDENTS/ACCIDENTS REPORTED
			C.O.M. SET & CHECKED BY BOTH CREWS
			FULL CREWS + RELIEF DRILLER ON DAYLIGHTS, MORNING TOUR CREW SHORT 1 HAND.
			FUEL ON HAND: 4921 GAL. USED TODAY: 1276 GAL.
			NO BOILER.
			FORMATION: SEGO, NO FLARE

07-05-2008 Reported By WOODIE L BEARDSLEY

Daily Costs: Drilling \$14,001 Completion \$167,895 Daily Total \$181,896

Cum Costs: Drilling \$781,950 Completion \$167,895 Well Total \$949,845

MD 9,793 TVD 9,793 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:00	4.0	CONTINUE LAYING DOWN DRILL PIPE. NO CORROSION RING IN WOBBLE JOINT.
10:00	11:00	1.0	REMOVE DRIVE BUSHING, PULL ROTATING HEAD RUBBER, BREAK ALL KELLY BREAKS.
11:00	13:00	2.0	LAY DOWN BHA, BREAK BIT, LAY DOWN MM, PULL WEAR BUSHING.
13:00	13:30	0.5	HOLD PRE-JOB SAFETY MEETING WITH WEATHERFORD CASERS AND RIG CREW. RIG UP CASERS.

13:30 20:30 7.0 RUN 242 JTS OF 4 1/2" 11.6# N-80 LTC PRODUCTION CASING, + 2 MARKER JOINTS OF 4 1/2" 11.6# P-110 LTC CASING AS FOLLOWS: FLOAT SHOE, 1 JOINT CASING, FLOAT COLLAR, 68 JOINTS CASING, MARKER JOINT, 74 JOINTS CASING, MARKER JOINT, 99 JOINTS CASING. LAND AT 9791', FLOAT COLLAR @ 9749', TOP OF MARKER JT #1 AT 7001', BOTTOM OF MARKER JT #1 AT 7023', TOP OF MARKER JT #2 @ 3993', BOTTOM OF MARKER JT #2 AT 4015'. PICK UP TAG JOINT, TAG BOTTOM, LAY DOWN TAG JOINT. MAKE UP HANGER ASSEMBLY, LAND FLUTED HANGER WITH 80,000# STRING WITH, NOT INCLUDING BLOCK. RIG DOWN CASERS.

20:30 21:30 1.0 MAKE UP CEMENTING HEAD, CIRCULATE THROUGH CASING. HOLD PRE-JOB SAFETY MEETING WITH SCHLUMBERGER CEMENTERS AND RIG CREW. RIG UP CEMENTERS.

21:30 23:00 1.5 SCHLUMBERGER CEMENT TRUCK COMPUTER MALFUNCTIONING. CONTINUE TO CIRCULATE THROUGH CASING WHILE TROUBLESHOOTING SAME.

23:00 01:30 2.5 CEMENT PRODUCTION CASING AS FOLLOWS: PRESSURE TEST LINES TO 5000 PSI. PUMP 20 BBL CHEM WASH, FOLLOWED BY 20 BBL WATER SPACER. BATCH UP AND PUMP 300 SX (121 BBL) 12.0 PPG LEAD SLURRY, (2.26 CUFT/SK, 12.885 GPS MIX WATER) CONTAINING D020 6% EXTENDER, D174 2% EXPANDING CE, D112 .75% FLUID LOSS, D046 .2% ANTIFOAM, D065 .2% DISPERSANT, D013 .3% RETARDER, D130 .125 LB/SK LOST CIRC MATERIAL. FOLLOW WITH 1653 SX (380 BBL) 14.1 PPG TAIL SLURRY (1.29 CUFT/SK, 5.98 GPS MIX WATER) CONTAINING D020 2% EXTENDER, D046 .1% ANTIFOAM, D167 .2% FLUID LOSS, D065 .2% DISPERSANT, D013 .1% RETARDER. SHUT DOWN AND WASH UP TO PITS. DROP TOP PLUG AND DISPLACE WITH 151 BBL FRESH WATER CONTAINING 2 GAL/1000 LO64. BUMP PLUG WITH 151 BBL. DISPLACED BY TUB TALLY, CALCULATED DISPLACEMENT 151.1 BBL. GOOD RETURNS THROUGHOUT. FINAL PUMP PRESSURE 2650 PSI, BUMP PLUG TO 3555 PSI. HOLD 5 MIN, BLEED OFF PRESSURE. 2 BBL BACK TO TUBS, FLOATS HELD. TRANSFER MUD TO DALBO FRACK TANKS ON NEXT LOCATION VIA MATT BETTS TRUCKING. (SCHLUMBERGER PUMP TRUCK HAD PROBLEMS DURING CEMENTING, TROUBLE GETTING PRODUCT FROM SECOND SILO. 1740 SX (400 BBL) OF TAIL SCHEDULED TO BE PUMPED, COULD ONLY GET 380 BBL OUT. HAD TO MIX AND PUMP LAST 100 BBL 20 BBL AT A TIME TO MAINTAIN DENSITY. LOUD BANGING NOISES COMING FROM TRUCK DURING DISPLACEMENT, BUT TRUCK HELD TOGETHER UNTIL PLUG WAS BUMPED.)

01:30 02:30 1.0 WAIT 1 HOUR, BACK OF LANDING JOINT, TEST DTO SEALS TO 5000 PSI, FMC TECH PAUL SHEA.

02:30 06:00 3.5 CLEAN MUD TANKS. START RIGGING DOWN, PREPARE TO MOVE RIG APPROX. 1 MILE TO THE NBU 561-17E. RW JONES TRUCKING SCHEDULED FOR SATURDAY, 07/05/08 TO MOVE RIG.

SAFETY MEETINGS: LAYING DOWN DRILL PIPE, LAYING DOWN KELLY.
 NO INCIDENTS/ACCIDENTS REPORTED
 C.O.M. SET & CHECKED BY BOTH CREWS
 FULL CREWS + RELIEF DRILLER ON DAYLIGHTS, MORNING TOUR CREW SHORT 1 HAND.
 FUEL ON HAND: 4392 GAL. USED TODAY: 529 GAL.
 NO BOILER.
 TRANSFERRED 4392 GAL FUEL @ \$4.44/GAL FROM NBU 573-17E TO NBU 561-17E.
 TRANSFERRED 8 JTS 4 1/2" 11.6# N-80 CASING FROM NBU 573-17E TO NBU 561-17E.
 TRANSFERRED 3 MARKER JTS OF 4 1/2" 11.6# P-110 CASING FROM NBU 573-17E TO NBU 561-17E.

06:00 06:00 24.0 RIG RELEASED AT 06:00 HRS, 7/5/08.
 CASING POINT COST \$781,950

07-10-2008		Reported By		SEARLE	
Daily Costs: Drilling	\$0	Completion	\$45,470	Daily Total	\$45,470
Cum Costs: Drilling	\$781,950	Completion	\$213,365	Well Total	\$995,315
MD	9,793	TVD	9,793	Progress	0
		Days	13	MW	0.0
Formation :	PBTD : 9749.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: PREP FOR FRACS					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 290'. EST CEMENT TOP @ 500'. RD SCHLUMBERGER.

07-19-2008 Reported By KERN

Daily Costs: Drilling	\$0	Completion	\$1,172	Daily Total	\$1,172
Cum Costs: Drilling	\$781,950	Completion	\$214,538	Well Total	\$996,488

MD	9,793	TVD	9,793	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation : PBTD : 9749.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

07-29-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,249	Daily Total	\$2,249
Cum Costs: Drilling	\$781,950	Completion	\$216,787	Well Total	\$998,737

MD	9,793	TVD	9,793	Progress	0	Days	15	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTD : 9749.0 Perf : 8349'-9471' PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 9315'-16', 9338'-40', 9346'-48', 9366'-67', 9377'-78', 9408'-09', 9418'-19', 9440'-42', 9470'-71' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6353 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 20741 GAL YF116ST+ WITH 73200# 20/40 SAND @ 1-5 PPG. MTP 6375 PSIG. MTR 51.9 BPM. ATP 5446 PSIG. ATR 43.9 BPM. ISIP 3230 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 9220'. PERFORATE LPR/ MPR FROM 8958'-59', 8982'-83', 8998'-99', 9013'-14', 9028'-29', 9063'-64', 9085'-86', 9099'-100', 9119'-20', 9163'-64', 9174'-75', 9200'-01' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6326 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 28538 GAL YF116ST+ WITH 91500# 20/40 SAND @ 1-4 PPG. MTP 6668 PSIG. MTR 50.5 BPM. ATP 6099 PSIG. ATR 44.8 BPM. ISIP 3800 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8924'. PERFORATE MPR FROM 8769'-70', 8777'-78', 8795'-96', 8804'-05', 8818'-19', 8825'-26', 8836'-37', 8849'-51', 8893'-95', 8908'-09' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5093 GAL YF120ST PAD, 6303 GAL YF120ST W/1# & 1.5 # 20/40 SAND, 28634 GAL YF116ST+ WITH 103300# 20/40 SAND @ 1-5 PPG. MTP 6515 PSIG. MTR 48.5 BPM. ATP 6140 PSIG. ATR 40.3 BPM. ISIP 4080 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8740'. PERFORATE MPR FROM 8594'-96', 8604'-06', 8616'-17', 8630'-31', 8638'-39', 8669'-71', 8693'-94', 8724'-26' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6329 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 43559 GAL YF116ST+ WITH 151100# 20/40 SAND @ 1-5 PPG. MTP 6453 PSIG. MTR 50.6 BPM. ATP 5734 PSIG. ATR 45.7 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8540'. PERFORATE MPR FROM 8349'-50', 8377'-79', 8421'-22', 8429'-30', 8437'-38', 8451'-52', 8465'-66', 8483'-84', 8497'-98', 8513'-14', 8525'-26' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 774 GAL WF120 LINEAR PAD, 6312 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 34729 GAL YF116ST+ WITH 124700# 20/40 SAND @ 1-5 PPG. MTP 6528 PSIG. MTR 51 BPM. ATP 5865 PSIG. ATR 44.2 BPM. ISIP 4400 PSIG. RD SCHLUMBERGER. SWIFN.

07-30-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$968	Daily Total	\$968
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Cum Costs: Drilling	\$781,950	Completion	\$217,755	Well Total	\$999,705
MD	9,793	TVD	9,793	Progress	0
Formation : MESAVERDE	PBTD : 9749.0	Days	16	MW	0.0
		Perf : 6585'-9471'		PKR Depth : 0.0	

Activity at Report Time: FRAC STAGE 12 & 13 RDMO FRAC CREW

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>INITIAL 2247 PSIG. RUWL SET 6K CFP AT 8290'. PERFORATE UPR FROM 8109'-11', 8124'-26', 8141'-42', 8194'-95', 8203'-04', 8210'-11', 8239'-40', 8247'-48', 8256'-57', 8263'-64' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL PAD, 6300 GAL WF120 LINEAR 1# & 1.5#, 34747 GAL YF116ST+ WITH 125100 # 20/40 SAND @ 1-5 PPG. MTP 6298 PSIG. MTR 51.2 BPM. ATP 5148 PSIG. ATR 46.2 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.</p> <p>RUWL SET 6K CFP AT 8088'. PERFORATE UPR FROM 7870'-72', 7880'81', 7923'-24', 7974'-75', 8002'-03', 8009'-10', 8016'-17', 8023'-24', 8044'-45', 8061'-62', 8072'-73' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL PAD, 6296 GAL WF120 LINEAR 1# & 1.5#, 34612 GAL YF116ST+ WITH 124400 # 20/40 SAND @ 1-5 PPG. MTP 6347 PSIG. MTR 49.9 BPM. ATP 5157 PSIG. ATR 45.7 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.</p> <p>RUWL SET 6K CFP AT 7850'. PERFORATE UPR FROM 7633'-35', 7644'-45', 7689'-90', 7714'-16', 7773'-74', 7783'-85', 7813'-14', 7828'-30' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL PAD, 6317 GAL WF120 LINEAR 1# & 1.5#, 15468 GAL YF116ST+ WITH 53900 # 20/40 SAND @ 1-4 PPG. MTP 6525 PSIG. MTR 51.8 BPM. ATP 6032 PSIG. ATR 43.3 BPM. ISIP 3630 PSIG. RD SCHLUMBERGER.</p> <p>RUWL SET 6K CFP AT 7595'. PERFORATE UPR FROM 7342'-43', 7351'-52', 7361'-62', 7370'-71', 7398'-99', 7414'-15', 7421'-22', 7479'-80', 7517'-18', 7546'-47', 7567'-68', 7575'-76' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL PAD, 6305 GAL WF120 LINEAR 1# & 1.5#, 35073 GAL YF116ST+ WITH 124200 # 20/40 SAND @ 1-5 PPG. MTP 6546 PSIG. MTR 51.9 BPM. ATP 5863 PSIG. ATR 46.1 BPM. ISIP 3620 PSIG. RD SCHLUMBERGER.</p> <p>RUWL SET 6K CFP AT 7280'. PERFORATE NORTH HORN FROM 6973'-74', 6979'-80', 7000'-01', 7038'-39', 7046'-47', 7071'-72', 7084'-85', 7108'-09', 7161'-62', 7199'-200', 7223'-24', 7248'-49' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL PAD, 32000 GAL YF116ST+ WITH 82900 # 20/40 SAND @ 1-4 PPG. MTP 7148 PSIG. MTR 51.1 BPM. ATP 5921 PSIG. ATR 38.8 BPM. ISIP 3900 PSIG. RD SCHLUMBERGER.</p> <p>RUWL SET 6K CFP AT 6855'. PERFORATE NORTH HORN FROM (6576'-77'MISFIRED), 6585'-86', 6592'-93', 6617'-18', 6630'-31', 6758'-59', 6769'-70', 6802'-04' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL PAD, 6328 GAL WF120 LINEAR 1# & 1.5#, 52056 GAL YF116ST+ WITH 189100 # 20/40 SAND @ 1-5 PPG. MTP 5943 PSIG. MTR 53.1 BPM. ATP 4438 PSIG. ATR 49.9 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER. SWIFN.</p>

07-31-2008	Reported By	MCCURDY
Daily Costs: Drilling	\$0	Completion
Cum Costs: Drilling	\$781,950	Completion
MD	9,793	TVD
Formation : MESAVERDE	PBTD : 9749.0	Progress
		Days
		Perf : 5607'-9471'
		PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>SICP 1475 PSIG. RUWL. SET 6K CFP AT 6510'. PERFORATE BA FROM 6039'-40', 6085'-86', 6124'-25', 6241'-42', 6288'-89', 6317'-18', 6336'-37', 6410'-11', 6428'-29', 6445'-46', 6473'-75' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5260 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 30583 GAL YF116ST+ W/108900# 20/40 SAND @ 1-4 PPG. MTP 5554 PSIG. MTR 52.5 BPM. ATP 4321 PSIG. ATR 49.1 BPM. ISIP 2130 PSIG. RD SCHLUMBERGER.</p>

RUWL. SET 6K CFP AT 5750'. PERFORATE CA FROM 5607'-11', 5618'-20', 5626'-28', 5654'-55', 5677'-78', 5688'-89', 5696'-97' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5263 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 31953 GAL YF116ST+ W/1114200# 20/40 SAND @ 1-4 PPG. MTP 5500 PSIG. MTR 52.1 BPM. ATP 4085 PSIG. ATR 48.3 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 5488'. RDWL. SDFN.

08-01-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$57,797	Daily Total	\$57,797
Cum Costs: Drilling	\$781,950	Completion	\$663,358	Well Total	\$1,445,308
MD	9,793	TVD	9,793	Progress	0
Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9749.0	Perf : 5607'-9471'	PKR Depth : 0.0		

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRUSU. ND TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 5488'. RU TO DRILL PLUGS. SDFN.

08-02-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$51,459	Daily Total	\$51,459
Cum Costs: Drilling	\$781,950	Completion	\$714,817	Well Total	\$1,496,767
MD	9,793	TVD	9,793	Progress	0
Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9749.0	Perf : 5607'-9471'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5488', 5750', 6510', 6855', 7280', 7595', 7850', 8088', 8290', 8540', 8740', 8924' & 9220'. RIH CLEANED OUT TO 9577'. LANDED TUBING @ 7313' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 1400 PSIG. 40 BFPH. RECOVERED 708 BLW. 12896 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 0.91'
 1 JT 2-3/8" 4.7# N-80 TBG 31.80'
 XN NIPPLE 1.30'
 227 JTS 2-3/8" 4.7# N-L-80 TBG 7267.33'
 BELOW KB 12.00'
 LANDED @ 7313.34' KB

08-03-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,765	Daily Total	\$2,765
Cum Costs: Drilling	\$781,950	Completion	\$717,582	Well Total	\$1,499,532
MD	9,793	TVD	9,793	Progress	0
Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9749.0	Perf : 5607'-9471'	PKR Depth : 0.0		

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED 24 HRS. 24/64 FTP 1150 PSIG. CP 1500 PSIG. 40 FPH. RECOVERED 992 BLW. 11904 BLWTR.

08-04-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,765	Daily Total	\$2,765
Cum Costs: Drilling	\$781,950	Completion	\$720,347	Well Total	\$1,502,297
MD	9,793	TVD	9,793	Progress	0
		Days	21	MW	0.0
		Visc			0.0
Formation : MESAVERDE	PBTD : 9749.0	Perf : 5607'-9471'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 1600 PSIG. 28 BFPH. RECOVERED 840 BLW. 11064 BLWTR.

08-05-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,765	Daily Total	\$2,765
Cum Costs: Drilling	\$781,950	Completion	\$723,112	Well Total	\$1,505,062
MD	9,793	TVD	9,793	Progress	0
		Days	22	MW	0.0
		Visc			0.0
Formation : MESAVERDE	PBTD : 9749.0	Perf : 5607'-9471'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 1600 PSIG. 32 BFPH. RECOVERED 916 BLW. 10148 BLWTR.

08-06-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$6,260	Daily Total	\$6,260
Cum Costs: Drilling	\$781,950	Completion	\$729,372	Well Total	\$1,511,322
MD	9,793	TVD	9,793	Progress	0
		Days	23	MW	0.0
		Visc			0.0
Formation : MESAVERDE	PBTD : 9749.0	Perf : 5607'-9471'		PKR Depth : 0.0	

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED 24 HRS. 24/64 FTP 1200 PSIG. CP 1850 PSIG. 32 FPH. RECOVERED 764 BLW. 9384 BLWTR.

08-07-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$4,339	Daily Total	\$4,339
Cum Costs: Drilling	\$781,950	Completion	\$733,711	Well Total	\$1,515,661
MD	9,793	TVD	9,793	Progress	0
		Days	24	MW	0.0
		Visc			0.0
Formation : MESAVERDE	PBTD : 9749.0	Perf : 5607'-9471'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED 20 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 2100 PSIG. 32 BFPH. RECOVERED 652 BLW. 8732 BLWTR.
DOWN 4-HRS. WO FACILITIES.

FINAL COMPLETION DATE: 8/6/08

08-08-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,765	Daily Total	\$2,765
Cum Costs: Drilling	\$781,950	Completion	\$736,476	Well Total	\$1,518,426
MD	9,793	TVD	9,793	Progress	0
		Days	25	MW	0.0
		Visc			0.0
Formation : MESAVERDE	PBTD : 9749.0	Perf : 5607'-9471'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 18 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 2250 PSIG. 44 BFPH. RECOVERED 728 BLW. 8012 BLWTR. DOWN 6-HRS WELDING ON PRODUCTION FACILITIES.

FINAL COMPLETION DATE: 8/7/08

08-09-2008		Reported By	HISLOP	
Daily Costs: Drilling	\$0	Completion	\$3,478	Daily Total \$3,478
Cum Costs: Drilling	\$781,950	Completion	\$739,954	Well Total \$1,521,904
MD	9,793	TVD	9,793	Progress 0
Days	26	MW	0.0	Visc 0.0
Formation : MESAVERDE		PBTD : 9749.0	Perf : 5607'-9471'	PKR Depth : 0.0

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 20 HRS. 24/64 FTP 1100 PSIG. CP 2050 PSIG. 32 FPH. RECOVERED 772 BLW. 7240 BLWTR. DOWN 4-HRS WELDING ON PRODUCTION FACILITIES.

08-10-2008		Reported By	HISLOP	
Daily Costs: Drilling	\$0	Completion	\$2,959	Daily Total \$2,959
Cum Costs: Drilling	\$781,950	Completion	\$742,913	Well Total \$1,524,863
MD	9,793	TVD	9,793	Progress 0
Days	27	MW	0.0	Visc 0.0
Formation : MESAVERDE		PBTD : 9749.0	Perf : 5607'-9471'	PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1800 PSIG. 28 BFPH. RECOVERED 748 BLW. 6492 BLWTR.

08-11-2008		Reported By	HISLOP	
Daily Costs: Drilling	\$0	Completion	\$2,765	Daily Total \$2,765
Cum Costs: Drilling	\$781,950	Completion	\$745,678	Well Total \$1,527,628
MD	9,793	TVD	9,793	Progress 0
Days	28	MW	0.0	Visc 0.0
Formation : MESAVERDE		PBTD : 9749.0	Perf : 5607'-9471'	PKR Depth : 0.0

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 900 PSIG. CP 1650 PSIG. 24 FPH. RECOVERED 624 BLW. 5868 BLWTR.

08-12-2008		Reported By	HISLOP	
Daily Costs: Drilling	\$0	Completion	\$2,765	Daily Total \$2,765
Cum Costs: Drilling	\$781,950	Completion	\$748,443	Well Total \$1,530,393
MD	9,793	TVD	9,793	Progress 0
Days	29	MW	0.0	Visc 0.0
Formation : MESAVERDE		PBTD : 9749.0	Perf : 5607'-9471'	PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CKOKE. FTP 900 PSIG. CP 1500 PSIG. 20 BFPH. RECOVERED 516 BLW. 5352 BLWTR.

08-13-2008		Reported By	HISLOP	
Daily Costs: Drilling	\$0	Completion	\$2,765	Daily Total \$2,765

Cum Costs: Drilling \$781,950 **Completion** \$751,208 **Well Total** \$1,533,158
MD 9,793 **TVD** 9,793 **Progress** 0 **Days** 30 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9749.0** **Perf : 5607'-9471'** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 4 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1500 PSIG. 20 FPH. RECOVERED 40 BLW. 5312 BLWTR. TURNED TO SALES @ 10 AM.

FINAL COMPLETION DATE: 8/12/08

08-14-2008 **Reported By** DUANE COOK

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$781,950 **Completion** \$751,208 **Well Total** \$1,533,158
MD 9,793 **TVD** 9,793 **Progress** 0 **Days** 31 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9749.0** **Perf : 5607'-9471'** **PKR Depth : 0.0**

Activity at Report Time: INITIAL PRODUCTION - FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION-1ST GAS SALES - OPENING PRESSURE: TP 1950 PSIG & CP 2050 PSIG. TURNED WELL OVER TO KERR-MAGEE SALES AT 09:30 HRS, 8/13/08. FLOWED 1513 MCFD RATE ON 12/64" CHOKE. STATIC 503. KERR- MAGEE METER #985674.

08-15-2008 **Reported By** DUANE COOK

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$781,950 **Completion** \$751,208 **Well Total** \$1,533,158
MD 9,793 **TVD** 9,793 **Progress** 0 **Days** 32 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9749.0** **Perf : 5607'-9471'** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 784 MCF, 0 BC & 80 BW IN 20 HRS ON 12/64" CHOKE, TP 1950 PSIG, CP 2150 PSIG.

08-18-2008 **Reported By** DUANE COOK

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$781,950 **Completion** \$751,208 **Well Total** \$1,533,158
MD 9,793 **TVD** 9,793 **Progress** 0 **Days** 33 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9749.0** **Perf : 5607'-9471'** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	08/16/08 - FLOWED 784 MCF, 0 BC & 80 BW IN 24 HRS ON 12/64" CHOKE, TP 1950 PSIG, CP 2150 PSIG.

08/17/08 - FLOWED 645 MCF, 0 BC & 80 BW IN 24 HRS ON 12/64" CHOKE, TP 1850 PSIG, CP 2100 PSIG.

08/18/08 - FLOWED 622 MCF, 0 BC & 160 BW IN 24 HRS ON 12/64" CHOKE, TP 1500 PSIG, CP 2000 PSIG.

OPERATOR CHANGE WORKSHEET**X Change of Operator (Well Sold)**

Operator Name Change

Designation of Agent/Operator

Merger

ROUTING

1. DJJ

2. CDW

The operator of the well(s) listed below has changed, effective:

FROM: (Old Operator):

N9550-EOG Resources
1060 E Hwy 40
Vernal, UT 84078
Phone: 1-(435) 781-9111

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore., LP
1368 South 1200 East
Vernal, UT 84078
Phone: 1-(435) 781-7024

CA No.			Unit:		NATURAL BUTTES			
WELL NAME(S)	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 572-17E	17	100S	210E	4304738374	2900	Federal	GW	P
NBU 573-17E	17	100S	210E	4304738510	2900	Federal	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: Completion of well
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: Completion of well
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/25/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/25/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state or fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a

COMMENTS:

Well to transfer upon completion to Unit Operator (See 9/23/2003 letter from EOG & agreement 9/17/03 from Westport)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU02278

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
NATURAL BUTTES UNIT 573-17E2. Name of Operator
EOG RESOURCES, INC.Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM9. API Well No.
43-047-385103a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 453-781-914510. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T10S R21E SESE 813FSL 481FEL
39.94276 N Lat, 109.56802 W Lon11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed on 10/20/2008 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #70698 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Date 06/09/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED****RECEIVED**
JUN 15 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

7. If Unit of CA/Agreement, Name and/or No.
Natural Buttes

8. Well Name and No.
Multiple Wells

9. API Well No.
See Attached

10. Field and Pool or Exploratory Area
Natural Buttes

11. Country or Parish, State
Utah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. has assigned all of its right, title and interest in the wells described in the attached list ("the Subject Wells") to Kerr-McGee Oil & Gas Onshore LP and will relinquish and transfer operatorship of all of the Subject Wells to Kerr-McGee Oil & Gas Onshore LP on January 1, 2010.

As of January 1, 2010, Kerr-McGee Oil & Gas Onshore LP will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Kerr-McGee Oil & Gas Onshore LP's Nationwide BLM Bond No. WYB-000291.

Kerr-McGee Oil & Gas Onshore LP
1099 18th Street, Suite 1800
Denver, CO 80202-1918

By: Michael A. Nixon Date: 12/17/2009
Michael A. Nixon
Agent and Attorney-in-Fact

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only EP
1/31/2010

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
J. Michael Schween

Title Agent and Attorney-in-Fact

Signature

Date 12/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

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Approved by

Title

Date

DEC 24 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Lease #	API #	Well Name	Footages	Legal Description
UTUO2270A	4304730261	NBU 1-07B	1975' FNL 1850' FWL	T10S-R21E-07-SESW
UTUO144868	4304730262	NBU 2-15B	1630' FSL 2125' FEL	T09S-R20E-15-NWSE
ML22651	4304730267	NBU 3-02B	1819' FNL 716' FWL	T10S-R22E-02-SWNW
UTUO10954A	4304730273	NBU 4-35B	2037' FNL 2539' FWL	T09S-R22E-35-SESW
ML22650	4304730272	NBU 5-36B	1023' FNL 958' FWL	T09S-R22E-36-NWNW
UTUO1791	4304730278	NBU 7-09B	330' FSL 1600' FWL	T10S-R21E-09-SESW
UTUO1207 ST	4304730274	NBU 10-29B	1100' FSL 1540' FEL	T09S-R22E-29-SWSE
UTUO1791	4304730294	NBU 13-08B	1600' FSL 1300' FEL	T10S-R21E-08-NESE
UTUO581	4304730296	NBU 15-29B	821' FNL 687' FWL	T09S-R21E-29-NWNW
UTUO1791	4304730316	NBU 16-06B	330' FSL 900' FEL	T10S-R21E-06-SESE
UTUO2270A	4304730317	NBU 17-18B	1014' FSL 2067' FEL	T10S-R21E-18-SWSE
UTUO144869	4304730328	NBU 19-21B	2015' FNL 646' FEL	T09S-R20E-21-SENE
UTUO575	4304730363	NBU 25-20B	1905' FNL 627' FWL	T09S-R21E-20-SWNW
UTU4485	4304730364	NBU 26-13B	600' FSL 661' FEL	T10S-R20E-13-SESE
UTUO1393B	4304730367	NBU 28-04B	529' FNL 2145' FWL	T10S-R21E-04-NENW
UTUO1393B	4304730368	NBU 29-05B	398' FSL 888' FWL	T10S-R21E-05-SESE
UTUO575	4304730380	NBU 30-18B	1895' FSL 685' FEL	T09S-R21E-18-NESE
ML01197A	4304730385	NBU 31-12B	565' FNL 756' FWL	T10S-R22E-12-NWNW
UTU461	4304730396	NBU 33-17B	683' FSL 739' FWL	T09S-R22E-17-SWSW
UTUO575	4304730404	NBU 34-17B	210' FNL 710' FEL	T09S-R21E-17-NENE
UTUO149767	4304730397	NBU 35-08B	1830' FNL 660' FWL	T09S-R21E-8-SWNW
UTUO144878B	4304730470	NBU 49-12B	551' FSL 1901' FEL	T09S-R20E-12-SWSE
UTUO140225	4304730473	NBU 52-01B	659' FSL 658' FEL	T09S-R21E-01-SESE
UTUO141315	4304730474	NBU 53-03B	495' FSL 601' FWL	T09S-R21E-03-SWSW
ML21510	4304730475	NBU 54-02B	660' FSL 660' FWL	T09S-R21E-02-SWSW
UTUO1193	4304730464	NBU 57-12B	676' FSL 1976' FEL	T09S-R21E-12-SWSE
UTUO1198B	4304730463	NBU 58-23B	1634' FNL 2366' FEL	T10S-R22E-23-SWNE
UTUO37167	4304730477	NBU 62-35B	760' FNL 2252' FEL	T10S-R22E-35-NWNE
UTU10186	4304730466	NBU 63-12B	1364' FNL 1358' FEL	T10S-R20E-12-SWNE
UTUO37167	4304730577	NBU 70-34B	1859' FSL 2249' FWL	T10S-R22E-34-NESW
UTU4476	4304730578	NBU 71-26B	1877' FNL 528' FEL	T10S-R20E-26-SENE
UTUO141315	4304731150	NBU 202-03	898' FSL 1580' FEL	T09S-R21E-03-SWSE
UTUO1791	4304731238	NBU 205-08	1432' FSL 1267' FWL	T10S-R21E-08-NWSW
UTUO1791	4304731165	NBU 206-09	1789' FNL 1546' FWL	T10S-R21E-09-SESW
UTUO1393B	4304731177	NBU 207-04	1366' FSL 1445' FWL	T10S-R21E-04-NESW
UTUO149076	4304731153	NBU 210-24	1000' FSL 1000' FWL	T09S-R21E-24-SWSW
UTUO284	4304731156	NBU 211-20	916' FSL 822' FEL	T09S-R22E-20-SESE
UTUO284	4304731267	NBU 212-19	289' FSL 798' FWL	T09S-R22E-19-SWSW
UTU22650	4304731268	NBU 213-36J	597' FNL 659' FEL	T09S-R22E-36-NENE
ML22651	4304731282	NBU 217-02	2045' FSL 766' FWL	T10S-R22E-02-NWSW
UTUO2270A	4304731310	NBU 218-17	2600' FNL 1500' FWL	T10S-R21E-17-SESW
UTUO149076	4304731308	NBU 219-24	1300' FNL 500' FWL	T09S-R21E-24-NWNW
UTUO149076	4304732131	NBU 301-24E	700' FSL 2450' FEL	T09S-R21E-24-SWSE
UTUO1791	4304732010	NBU 302-09E	1899' FSL 912' FWL	T10S-R21E-09-NWSW
UTUO575	4304732130	NBU 304-18E	782' FSL 1783' FEL	T09S-R21E-18-SWSE
UTUO149767	4304732135	NBU 305-07E	670' FNL 1950' FWL	T09S-R21E-07-NENW
UTUO581	4304732282	NBU 306-18E	1604' FSL 2797' FWL	T09S-R21E-18-NESW
UTUO1791	4304732014	NBU 307-06E	1979' FSL 2000' FEL	T10S-R21E-06-NWSE
UTUO284	4304732202	NBU 308-20E	1503' FSL 954' FWL	T09S-R22E-20-NWSW
UTUO575	4304732283	NBU 309-20E	930' FNL 667' FEL	T09S-R21E-20-NENE
UTUO149075	4304732203	NBU 311-23E	1101' FSL 1978' FEL	T09S-R21E-23-SWSE
UTUO581	4304732378	NBU 313-29E	1000' FNL 660' FEL	T09S-R21E-29-NENE
UTUO141315	4304732271	NBU 314-03E	1045' FSL 2584' FWL	T09S-R21E-03-SESW
UTUO575	4304732381	NBU 316-17E	1935' FNL 1067' FWL	T09S-R21E-17-SWNW
UTUO144868B	4304732362	NBU 317-12E	867' FNL 701' FEL	T09S-R20E-12-NENE
UTUO2270A	4304737511	NBU 319-17E	807' FNL 990' FWL	T10S-R21E-17-NWNW
UTUO1188	4304732379	NBU 321-10E	940' FSL 2508' FWL	T09S-R21E-10-SESW
UTUO575B	4304732376	NBU 325-08E	832' FSL 669' FWL	T09S-R21E-08-SWSW
UTUO1393B	4304733697	NBU 326-04E	1906' FNL 695' FWL	T10S-R21E-04-SWNW
UTUO1393B	4304739303	NBU 327-05E	1117' FNL 942' FEL	T10S-R21E-05-NENE (LOT 1)
UTU4485	4304732386	NBU 328-13E	1766' FSL 1944' FWL	T10S-R20E-13-NESW
UTUO1207 ST	4304732229	NBU 329-29E	2490' FNL 949' FEL	T09S-R22E-29-SENE

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Lease #	API #	Well Name	Footages	Legal Description
UTUO10954A	4304732147	NBU 331-35E	1531' FNL 1153' FEL	T09S-R22E-35-SENE
UTUO1791	4304732148	NBU 332-08E	955' FSL 2508' FEL	T10S-R21E-08-SWSE
ML21510	4304732518	NBU 333-02E	1951' FSL 2245' FWL	T09S-R21E-02-NESW
UTUO149075	4304732265	NBU 335-23E	1419' FNL 828' FEL	T09S-R21E-23-SENE
UTUO149076	4304732264	NBU 336-24E	2024' FNL 1958' FWL	T09S-R21E-24-SENE
UTUO284	4304732281	NBU 339-19E	1890' FSL 674' FWL	T09S-R22E-19-NWSW
UTUO284B	4304732327	NBU 340-20E	1326' FSL 2569' FEL	T09S-R22E-20-NWSE
UTUO1207 ST	4304733055	NBU 341-29E	307' FSL 898' FEL	T09S-R22E-29-SESE
UTUO10954A	4304732212	NBU 342-35E	918' FNL 2563' FEL	T09S-R22E-35-NWNE
UTUO1393B	4304739338	NBU 346-05E	2233' FSL 676' FEL	T10S-R21E-05-NESE
UTUO575B	4304732326	NBU 349-07E	1641' FNL 1036' FWL	T09S-R21E-07-SWNW
UTUO1188	4304732519	NBU 352-10E	1806' FSL 842' FWL	T09S-R21E-10-NWSW
UTUO581	4304732383	NBU 356-29E	1600' FNL 1980' FEL	T09S-R21E-29-SWNE
UTUO2270A	4304732388	NBU 358-01E	736' FSL 1941' FEL	T10S-R20E-01-SWSE
UTU4485	4304750032	NBU 359-13E	661' FSL 2149' FEL	T10S-R20E-13-SWSE
UTU4485	4304732387	NBU 360-13E	1998' FSL 775' FWL	T10S-R20E-13-NWSW
ML21510	4304733782	NBU 379-02E	1967' FSL 898' FWL	T09S-R21E-02-NWSW
UTUO575	4304733064	NBU 382-18E	2030' FSL 2172' FEL	T09S-R21E-18-NWSE
UTUO149075	4304735889	NBU 384-23E	491' FSL 929' FEL	T09S-R21E-23-SESE
UTUO149076	4304733056	NBU 386-24E	450' FSL 1850' FWL	T09S-R21E-24-SESW
UTUO284	4304733057	NBU 388-19E	382' FSL 1847' FWL	T09S-R22E-19-SESW
UTUO1207 ST	4304733049	NBU 389-29E	2226' FSL 2166' FEL	T09S-R22E-29-NWSE
UTUO1393B	4304732835	NBU 390-04E	2577' FSL 1951' FWL	T10S-R21E-04-NESW
UTUO1393B	4304732988	NBU 391-05E	1215' FSL 2090' FEL	T10S-R21E-05-SWSE
UTUO1791	4304733783	NBU 392-06E	1926' FSL 611' FEL	T10S-R21E-06-NESE
UTU4485	4304733071	NBU 393-13E	1850' FSL 2141' FEL	T10S-R20E-13-NWSE
UTU4485	4304733072	NBU 394-13E	725' FSL 2027' FWL	T10S-R20E-13-SESW
UTUO1188	4304732544	NBU 400-11E	1983' FSL 1321' FWL	T09S-R21E-11-NESW
UTUO581	4304734216	NBU 421-29E	1985' FNL 972' FEL	T09S-R21E-29-SENE
UTUO581	4304733698	NBU 422-29E	1980' FNL 785' FWL	T09S-R21E-29-SWNW
UTUO581	4304734206	NBU 423-30E	1980' FSL 660' FEL	T09S-R21E-30-NESE
ML3142	4304733699	NBU 424-32E	744' FNL 773' FEL	T09S-R21E-32-NENE
UTUO2270A	4304740049	NBU 428-07E	660' FSL 855' FWL	T10S-R21E-07-SWSW (Lot 4)
UTUO1791	4304733069	NBU 431-09E	2599' FNL 662' FWL	T10S-R21E-09-SWNW
UTUO2270A	4304738536	NBU 434-17E	1799' FNL 2176' FWL	T10S-R21E-17-SENE
UTUO2270A	4304738376	NBU 435-17E	1837' FNL 571' FWL	T10S-R21E-17-SWNW
UTUO2270A	4304734195	NBU 436-18E	1644' FSL 748' FEL	T10S-R21E-18-NESE
UTUO2270A	4304735499	NBU 437-18E	322' FSL 748' FEL	T10S-R21E-18-SESE
ML22792	4304737534	NBU 438-19E	661' FNL 1941' FEL	T10S-R21E-19-NWNE
ML22792	4304737535	NBU 439-19E	2111' FNL 1980' FWL	T10S-R21E-19-SWNE
UTUO10953	4304736279	NBU 451-01E	1965' FSL 2132' FWL	T10S-R22E-01-NESW
ML22651	4304736053	NBU 456-02E	493' FNL 1080' FWL	T10S-R22E-02-NWNW (Lot 4)
UTUO141315	4304733063	NBU 481-03E	1490' FSL 556' FEL	T09S-R21E-03-NESE
UTUO581	4304733065	NBU 483-19E	1850' FSL 1980' FWL	T09S-R21E-19-NESW
UTUO575	4304733784	NBU 484-20E	350' FNL 823' FWL	T09S-R21E-20-NWNW
UTUO2270A	4304739897	NBU 486-07E	1895' FSL 1834' FWL	T10S-R21E-07-NESW
UTUO575B	4304733121	NBU 489-07E	763' FSL 733' FWL	T09S-R21E-07-SWSW (Lot 4)
UTUO2270A	4304733123	NBU 497-01E	2091' FSL 894' FEL	T10S-R20E-01-NESE
UTUO577A	4304733140	NBU 506-23E	720' FNL 1818' FWL	T09S-R20E-23-NENW
UTUO1791	4304733124	NBU 508-08E	915' FSL 355' FEL	T10S-R21E-08-SESE
UTUO1197A ST	4304739283	NBU 513-12EX	1850' FNL 2133' FWL	T10S-R22E-12-SENE
UTUO2270A	4304733696	NBU 516-12E	1950' FSL 1786' FEL	T10S-R20E-12-NWSE
UTUO141315	4304733779	NBU 519-03E	1749' FSL 798' FWL	T09S-R21E-03-NWSW
UTUO575B	4304733780	NBU 521-08E	2250' FSL 900' FWL	T09S-R21E-08-NWSW
UTUO1188	4304733781	NBU 522-10E	732' FSL 841' FEL	T09S-R21E-10-SESE
UTUO2270A	4304733685	NBU 523-12E	660' FSL 660' FEL	T10S-R20E-12-SESE
UTUO2270A	4304733701	NBU 524-12E	841' FSL 1795' FEL	T10S-R20E-12-SWSE
UTUO2270A	4304739722	NBU 529-07E	704' FNL 762' FWL	T10S-R21E-07-NWNW
UTUO581	4304734639	NBU 534-18E	1885' FSL 115' FWL	T09S-R21E-18-NWSW
UTUO2270A	4304735200	NBU 535-17E	1893' FSL 580' FWL	T10S-R21E-17-NWSW
ML22791	4304735252	NBU 536-18E	734' FSL 2293' FWL	T10S-R21E-18-SESW
UTUO2270A	4304735253	NBU 537-18E	1880' FSL 1830' FEL	T10S-R21E-18-NWSE

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Lease #	API #	Well Name	Footages	Legal Description
UTUO284	4304735886	NBU 538-19E	1937' FSL 1833' FWL	T09S-R22E-19-NESW
UTUO149076	4304735887	NBU 539-24E	1870' FSL 477' FEL	T09S-R21E-24-NESE
UTUO10953	4304736280	NBU 546-01E	2036' FSL 699' FWL	T10S-R22E-01-NWSW
UTUO10953	4304736278	NBU 547-01E	749' FSL 598' FWL	T10S-R22E-01-SWSW
UTU474	4304737687	NBU 553-28E	767' FNL 753' FWL	T10S-R22E-28-NWNW
UTU474	4304737686	NBU 554-28E	2023' FNL 465' FWL	T10S-R22E-28-SWNW
ML22791	4304737685	NBU 555-18E	1984' FSL 1790' FWL	T10S-R21E-18-NESW
ML22791	4304737514	NBU 556-18E	1800' FSL 870' FWL	T10S-R21E-18-NWSW
ML22791	4304737513	NBU 557-18E	852' FSL 661' FWL	T10S-R21E-18-SWSW
UTUO2270A	4304737510	NBU 558-17E	748' FSL 611' FWL	T10S-R21E-17-SWSW
UTUO2278C	4304737509	NBU 559-17E	467' FSL 2065' FWL	T10S-R21E-17-SESW
UTUO2278	4304737508	NBU 560-17E	1946' FSL 1896' FWL	T10S-R21E-17-NESW
UTUO2278	4304737512	NBU 561-17E	857' FSL 1988' FEL	T10S-R21E-17-SWSE
ML22792	4304737536	NBU 562-19E	859' FNL 859' FEL	T10S-R21E-19-NENE
ML22792	4304737537	NBU 563-19E	1982' FSL 1878' FEL	T10S-R21E-19-NWSE
UTU4476	4304738962	NBU 564-26E	665' FNL 1945' FWL	T10S-R20E-26-NENW
ML22793	4304737533	NBU 565-30E	1865' FNL 1786' FEL	T10S-R21E-30-SWNE
UTUO2270A	4304738375	NBU 566-17E	538' FNL 1806' FWL	T10S-R21E-17-NENW
UTUO1791	4304738535	NBU 567-17E	690' FNL 1988' FEL	T10S-R21E-17-NWNE
UTUO1791	4304738537	NBU 568-17E	850' FNL 807' FEL	T10S-R21E-17-NENE
UTUO1791	4304738534	NBU 569-17E	2009' FNL 1809' FEL	T10S-R21E-17-SWNE
UTUO1791	4304738529	NBU 570-17E	2031' FNL 672' FEL	T10S-R21E-17-SENE
UTUO2278	4304738377	NBU 571-17E	1964' FSL 1831' FEL	T10S-R21E-17-NWSE
UTUO2278	4304738374	NBU 572-17E	1810' FSL 739' FEL	T10S-R21E-17-NESE
UTUO2278	4304738510	NBU 573-17E	813' FSL 481' FEL	T10S-R21E-17-SESE
ML22650	4304739308	NBU 602-36E	1723' FNL 719' FWL	T09S-R22E-36-SWNW
UTUO1393B	4304739305	NBU 614-05E	716' FNL 1967' FEL	T10S-R21E-05-NWNE
UTUO1393B	4304739655	NBU 615-05E	2384' FNL 1015' FEL	T10S-R21E-05-SENE
UTUO1393B	4304739337	NBU 617-04E	933' FNL 745' FWL	T10S-R21E-04-NWNW
UTUO1393B	4304739336	NBU 618-04E	998' FSL 661' FWL	T10S-R21E-04-SWSW
UTUO1393B	4304739414	NBU 625-04E	1937' FNL 1722' FWL	T10S-R21E-04-SENW
UO01197A ST	4304739192	NBU 632-12E	860' FNL 2032' FWL	T10S-R22E-12-NENW
UO01197A ST	4304739193	NBU 633-12E	789' FNL 2179' FEL	T10S-R22E-12-NWNE
UO01197A ST	4304739190	NBU 635-12E	1808' FNL 1754' FEL	T10S-R22E-12-SWNE
UTUO1197A ST	4304739191	NBU 636-12E	1824' FNL 461' FEL	T10S-R22E-12-SENE
UTUO8512 ST	4304750016	NBU 638-13E	1926' FNL 2504' FWL	T10S-R22E-13-SENW
UTUO8512 ST	4304750019	NBU 639-13E	859' FNL 1902' FEL	T10S-R22E-13-NWNE
UTUO8512 ST	4304750014	NBU 640-13E	1619' FNL 1639' FEL	T10S-R22E-13-SWNE
UTUO8512A ST	4304750058	NBU 641-13E	990' FNL 1184' FEL	T10S-R22E-13-NENE
UTUO8512 ST	4304750013	NBU 642-13E	1949' FNL 858' FEL	T10S-R22E-13-SENE
UTUO2270A	4304739957	NBU 653-07E	660' FNL 1980' FWL	T10S-R21E-07-NENW
UTUO2270A	4304739956	NBU 654-07E	1913' FNL 522' FWL	T10S-R21E-07-SWNW
UTUO2270A	4304739860	NBU 655-07E	1926' FSL 750' FWL	T10S-R21E-07-NWSW
UTUO1791	4304739856	NBU 658-01E	2177' FNL 1784' FEL	T10S-R20E-01-SWNE
UTUO2270A	4304739858	NBU 660-12E	661' FNL 691' FEL	T10S-R20E-12-NENE
ML22790	4304750011	NBU 661-24E	1734' FSL 661' FWL	T10S-R20E-24-NWSW
ML22790	4304750017	NBU 662-24E	809' FSL 807' FWL	T10S-R20E-24-SWSW
ML22790	4304750010	NBU 663-24E	810' FSL 1979' FWL	T10S-R20E-24-SESW
ML22790	4304739867	NBU 664-24E	1810' FNL 1781' FEL	T10S-R20E-24-NWSE
ML22790	4304750018	NBU 665-24E	1950' FSL 660' FEL	T10S-R20E-24-NESE
ML22790	4304750057	NBU 666-24E	1043' FSL 1722' FEL	T10S-R20E-24-SWSE
ML22790	4304750012	NBU 667-24E	660' FSL 660' FEL	T10S-R20E-24-SESE
UTUO2270A	4304739901	NBU 668-12E	859' FNL 1915' FEL	T10S-R20E-12-NWNE
UO1207 ST	4304740084	NBU 670-29E	2018' FSL 859' FEL	T09S-R22E-29-NESE
UO1207 ST	4304750027	NBU 691-29E	680' FNL 797' FEL	T09S-R22E-29-NENE
ML3140.5	4304738330	NBU 760-36E	1320' FNL 1320' FEL	T09S-R20E-36-NENE
UTU4476	4304738632	NBU 762-26E	1506' FNL 1449' FEL	T10S-R20E-26-SWNE
ML22792	4304738332	NBU 763-19E	1258' FSL 1388' FEL	T10S-R21E-19-SWSE
ML3142	4304738331	NBU 764-32E	875' FNL 667' FWL	T09S-R21E-32-NWNW
UTUO1791	4304738633	NBU 765-09E	1000' FSL 1640' FWL	T10S-R21E-09-SESW

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